THE NOTATIONS	Checked by Chief
ntered in NID rile	Approval Letter
ocation Map Pinned	
ard Indexed	Disapproval Letter
COMPLETION DATA:	
Date Well Completed &	Location Inspected
pale were compressed 1	Bond released
)W. ₩ TA	State or Fee Land
GW OS PA	
	LOGS FILED
일반되었다.	
Driller's Log	
Electric Logs (No.)	현대 출시 중 이 성격 시장을 시작하여 보다
E Dual I	Lat GR-N Micro
and Sonid CR	Mi-L Sonic
Office Position owners and an arministration	. Others

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions of reverse side)

					5. LEASE DESI	GNATION AND SERIAL NO
		OGICAL SURVEY			0	162–1546 Allottee or tribe name
<u>APPLICATIO</u>	N FOR PERMIT	TO DRILL, DE	EPEN, OR PL	UG BAC	K Ute	ADDOTTED OF TRUE NAME
TYPE OF WORK	RILL 🌁	DEEPEN 🗆	PLU	G BÁCK [7. UNIT AGRE	EMENT NAME
TYPE OF WELL				to a final f	****	·
ELL	GAS WELL OTHER		ZONE	MULTIPLE ZONE	8. FARM OR L	EASE NAME
ME OF OPERATOR	mana tilan				9. WELL NO.	
UT OIT COL	<u> </u>				1-4A3	
	19; Casper, Wy	omine 82601		* : * * : *		POOL, OR WILDCAT
CATION OF WELL (I	Report location clearly ar	nd in accordance with	any State requiremen	ts.*)	Undesig	na ted
1381	?' SML & 923' W	ET (NE NE)	* }	* 15 ET ***** 0.0 ** 1.0	11. SEC., T., R AND SURV	., M., OR BLK. EY OR AREA
proposed prod. zo	ne					
ISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST	OFFICE*	7 1 5 ₀	12. COUNTY OF	
	tah 1 mf E, 5-1			ıf S 🏎 1	oc Duchesn	
STANCE FROM PROP CATION TO NEARES	POSED* 92		6. NO. OF ACRES IN I	EASE 17.	NO. OF ACRES ASSIGN	
ROPERTY OR LEASE	LINE, FT. lg. unit line, if any)	etion 4	687		687	· <u>·</u>
		other well 1	9. PROPOSED DEPTH	1 7 00	ROTARY OR CABLE TO	OLS
	hether DF, RT, GR, etc.)	JOGGE 1911 4	17,500		Rotary 22. Amerox.	DATE WORK WALL STAPE
	led ground elev	ation	4 4 5		Thou	ADDICATION
		PROPOSED CASING	AND CEMENTING	PROGRAM		
The OR TOLE	SIZE OF CASING	WEIGHT PER FOOT	* **		OHANTITY	OF CEMENT
SIZE OF HOLE	30" OD New	.375 wall	. Builing DE	60-70' T	o bottom of	collar
3-3/4"	10-3/4" OD Ne	W 40.5# K-55		3,000 T		cellar
) -7/8"	7-5/8" OD Ne		4 · · 4.	5,400 L	ower 4000'	
	# 100 Maria	P-110	3.4 200.4			
5-1/2"	5-1/2" Kew	23# P-110	14,900° to	17,500"	Entire Lin	er •
nstall on letating headerface cagestall on 7 rams and	rill a 17,500° 0-3/4" surface d with appropri flange and spool -5/8" OD internal blind rams plus 1500 Series equ	csg one bag (late manifold ols will be lo mediate csg on s 4" DP rams),	type, double to match BOF 0" Series 900 ne bag type, and a rotat	gate (b) stack (i one doubling head	ind rams and minimum of 9 le gate, and with approp	5" DP rams) a 00 Series equi one single ga riate manifold
	tana agricas adi	arpanete,. An	retainment of the	ant ent :	LIGHTAN MILL	ne o. selies
	hastedda		ch.	e was		
was and the state of the state	beckside.	×	Silver Si	energy (1)		
		f proposal is to deepen	or plug back, give d		productive zone and	proposed new producti
VE SPACE DESCRIB	E PROPOSED PROGRAM: If	f proposal is to deepen nally, give pertinent d	or plug back, give d ata on substrface loc	ata on present	productive zone and sured and true verti	proposed new productical depths. Give blowo
OVE SPACE DESCRIB If proposal is to ter program, if ar	E PROPOSED PROGRAM: If drill or deepen direction ny.	f proposal is to deepen nally, give pertinent d	or plug back, give d ata on subsurface loc	ata on present	productive zone and sured and true verti	proposed new productical depths. Give blowo
ve space describ If proposal is to ter program, if ar ORIGIN	E PROPOSED PROGRAM: If	nally, give pertinent d	ata on subsurface loc	ata on present	asured and true verti	cal depths. Give blowo
OVE SPACE DESCRIB If proposal is to nter program, if an	E PROPOSED PROGRAM: If drill or deepen direction ny.	f proposal is to deepen nally, give pertinent d	ata on subsurface loc	ata on present ations and mes	asured and true verti	cal depths. Give blowo
ove space describe if proposal is to ter program, if ar ORIGIN	E PROPOSED PROGRAM: If drill or deepen direction ny.	nally, give pertinent d	Area Produc	ata on present ations and mes	asured and true verti	cal depths. Give blowo
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VE SPACE DESCRIB If proposal is to er program, if ar ORIGIN L. N NED	TE PROPOSED PROGRAM: If drill or deepen direction by. HAL SIGNATION N. WILSON	nally, give pertinent d	Area Produc	ata on present ations and mea	asured and true verti	proposed new productical depths. Give blowo
VE SPACE DESCRIB If proposal is to the program, if an ORIGIN L. N NED	The Proposed Program: If drill or deepen direction by the Signal of State office use)	nally, give pertinent d	Area Produc	ata on present ations and mes	asured and true verti	cal depths. Give blowe

Instructions

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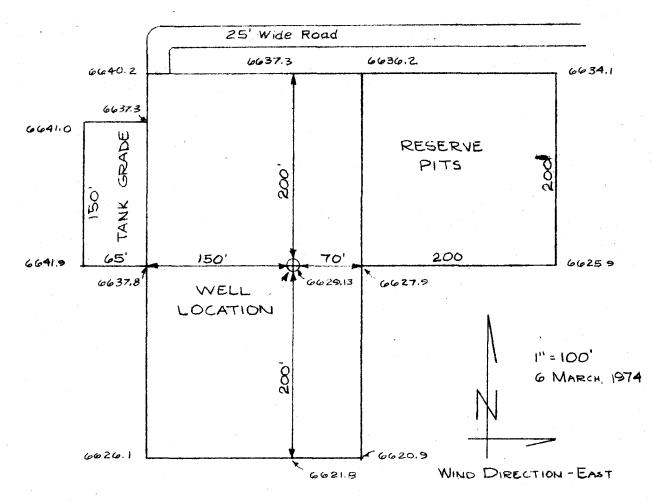
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- Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.
 - Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.
 - Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

\$ GPO 782-93°

Mud - fresh water, low solids, non-dispersed, from surface to TD.
Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraelic choke and gas detector will be utilized. Upper Kelly Cock will be used from 3000' to TD. Lower Kelly Cock and DP Sub will be available on the rig floor.

cc: Utah Oil and Gas Commission (2); 1588 West North Temple; Salt Lake City, UT 84116; Attn: Mr. Cleon Feight Ute Distribution Corporation; P. O. Box 696; Roosevelt, UT 84066 Bureau of Indian Affairs; Uintah & Owney Agency; Ft. Duchesne, UT 84026

MAR 15 MIA



ITEM:

3. NEAREST WELLS

There are no known wells within a radius of 1/2 mile.

- 6. Water used to drill this well will be piped from pond in Clay Basin.
- 7. WASTE DISPOSAL

All waste materials that can be burned will be burned; all other materials will be burled.

8 CAMPS

There will be no camps built.

9. AIRSTRIPS

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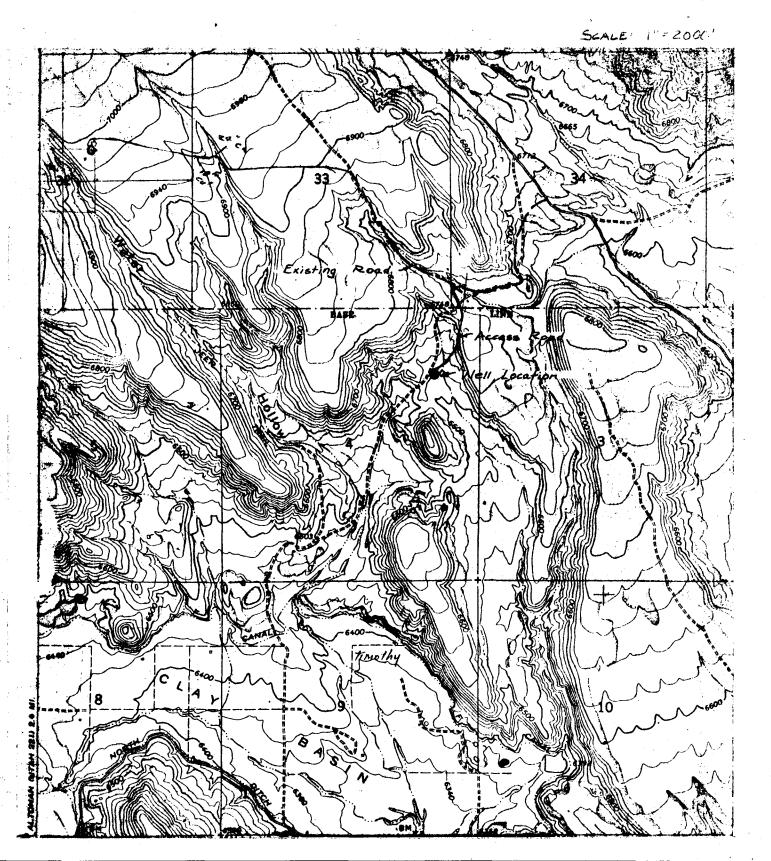
11. RESTORATION OF SURFACE

On completion, pits will be filled; location will be leveled, remaining production facilities will be fenced and remaining disturbed area will be reserved as required.

12 TOPOGRAPHY

Rolling hills with sage brush & cedar tree vegatation.

GULF OIL CORPORATION PROPOSED LOCATION LAYOUT LOCATED IN SECTION 4, TIS, R3W, U.S.B &M. DUCHESHE COUNTY, UTAH



Form approved. Budget Bureau No. 42-R1425.

(Other instructions of reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTME	INI OF THE INTE	ERIUR		5. LEASE DESIGNATION	ON AND SERIAL N
	GEO	LOGICAL SURVEY	* · · · · · · · · · · · · · · · · · · ·	* **. **	14-20-H62-1	546
APPLICATI	ON FOR PERMI	T TO DRILL, DEE	PEN, OR, PLUG	BACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAM
. TYPE OF WORK	DDH I T	DEEDEN [7]	DI LIC D	.: A CV 🗆	7. UNIT AGREEMENT	NAME
. TYPE OF WELL	DRILL 🖪	DEEPEN [PLUG BA	ACK 📋		-
WELL X	GAS WELL OTHER		SINGLE MULT		8. FARM OR LEASE N	AME
NAME OF OPERATOR	R			_ _	Ute	
	erporation		e av	.51 +2.	9. WELL NO.	
ADDRESS OF OPERA			1.	45	1-4A3 10. FIELD AND POOL,	OR WWW.
LOCATION OF WELL	2619; Casper, M. (Report Location clearly	yoming 82601 and in accordance with any	State requirements.*)	<u> </u>		_
AL SUITACE .	82' SML & 923'		MOD!		Undes gna te	R BLK.
At proposed prod.	/ /	Thy			AND SURVEY OR	AREA
	same	<u>'</u>		:	4-15-3W	
		NEAREST TOWN OR POST OFF	,		12. COUNTY OR PARIS	
DISTANCE FROM P	ROPOSED*	1/2 mis N, 1/2 m	NO. OF ACRES IN LEASE	to loc	Duchesne of acres assigned	Utah
LOCATION TO NEA	rest y	TO MET	687	TO TH	HIS WELL	
DISTANCE FROM I	SE LINE, FT. drlg. unit line, if any) PROPOSED LOCATION*	o other well 19.	PROPOSED DEPTH	20. ROTAL	RY OR CABLE TOOLS	
OR APPLIED FOR, ON	L. DRILLING, COMPLETED		17,500	Ret	ary	
	whether DF, RT, GR, etc.)			22. APPROX. DATE V	VORK WILL STAR
6629' ungr	aded ground ele	vation		*	this app	lication
		PROPOSED CASING AL	ND CEMENTING PROGR	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEM	ENT
36"	30" OD New	.375' wall	60-7	O' To be	ottom of cell	ar
13-3/4"	10-3/4" OD M		3,00	10 ' To be	ottom of cell	
9-7/8"	7-5/8" OD N		15,40	O' Lower	r 4000'	
6-1/2"	5-1/2" Kew	P-110 23# P-110	14,900' to 17.	E001 F	ntire Liner	
Install on retating he Surface cse Install on DP rams and (minimum of	10-3/4" surface and with appropriate flange and specific flange and specific flange fl	test of Wasatch csg one bag typ riate manifold to pols will be 10" rmediate csg one as 4" DP rams), a puipment). Inter	pe, double gate match BOP sta Series 900.	(blind ck (mini double g head wit	rams and 5" mum of 900 So ate, and one h appropriate	DP rams) a eries equi single ge manifold
routin us a 6	n beckside.		And the second of the second o	157	/ / 0	
	to drill or deepen directi	If proposal is to deepen or onally, give pertinent data				
	GINAL SIGNED BY			3 30 1 2 1	· · · · · · · · · · · · · · · · · · ·	
SIGNED	M. WILSON	TITLE	rea Production	Manager	DATE MATE	h 12. 197
	M. Wilson	TITLE			DATE	799 131
(This space for F	Aderal or State office use)	n/	And the second s	2. (1) 2. (1)		
PERMIT NO.	0-0/3-300	0 b	APPROVAL DATE	<u> </u>	· ·	-
ť	•					
APPROVED BY		TITLE		2. 12	DATE	
CONDITIONS OF APPI	ROVAT, TRANT.					

cc: See Backside

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☆ GPO 782-931

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MAR 15 1974

PROJECT

Well location, located as shown in Section 4, TIS, R3W, U.S.B.&M., Duchesne County,

TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH

SCALE " = 1000'	MARCH 6, 1974
PARTY L.D.T. & N.D.	REFERENCES GLO Plat
WEATHER COLD	GULF OIL CO.

TIS, R3W, U.S.B.&M. S i/4 Corner SEC. 34 N 89° 53' 16" E - 2650,69' Sec. 33~ CS 89° 45' 54" E -623.86' SEC. 3 53 Lot 4 Lot 3 Lot 2 Lot 1 893 WELL LOCATION Elev. Ungraded Ground 6629' N 89 0 59 W 80.00 X = Section Corners Located

PROJECT

GULF OIL COMPANY

Well location, located as shown in LOT # I, Section 4, TIS, R3W, U.S.B.&M., Duchesne County, UTAH.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED AND SURVEYOR REGISTRATION Nº 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q — 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	MARCH 6, 1974
PARTY L.D.T. 8 N.D.	REFERENCES GLO Plat
WEATHER COLD	FILE GULF OIL CO.

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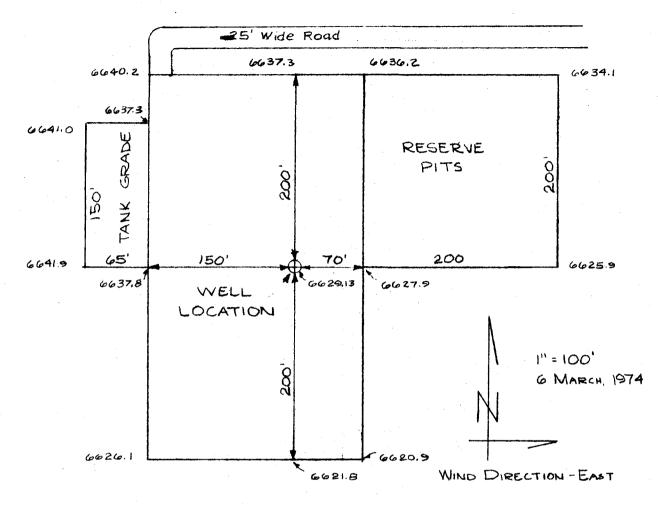
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STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q — 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

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PARTY L.D.T. 8 N.D.	REFERENCES GLO Plat
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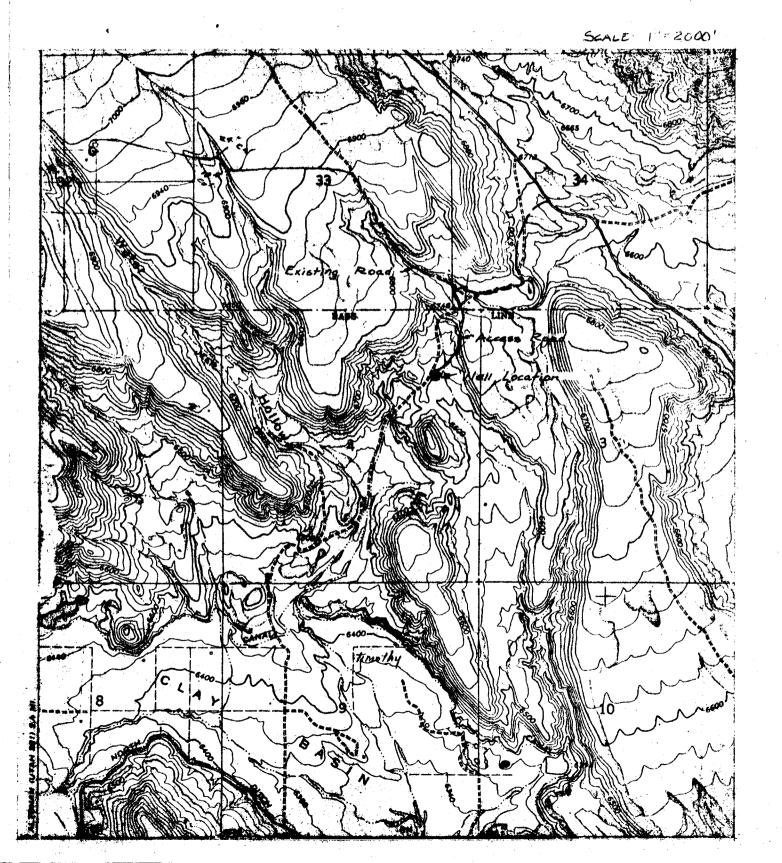
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GULF OIL CORPORATION PROPOSED LOCATION LAYOUT

SECTION 4, TIS, RBW, U.S.B BKM.
DUCHESNE COUNTY, UTAH



TIS, R3W, U.S.B.&M. S I/4 Corner SEC. 34 Sec. 33~ N 89° 53' 16" E - 2650.69" CS 89° 45' 54" E -623.86' 382 SEC 3 Lot 4 Lot 3 Lot 2 Lot 1 923 WELL LOCATION Elev. Ungraded Ground 6629' N 89 59' W 80.00

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Well location, located as shown in LOT # 1, Section 4, TIS, R3W, U.S.B.&M., Duchesne County, UTAH.



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REGISTERED LAND SURVEYOR REGISTRATION Nº 2454

STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
PO. BOX Q — 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE " = 1000'	MARCH 6, 1974
PARTY	REFERENCES
L.D.T. & N.D.	GLO Plat
WEATHER	FILE
COLD	GULF OIL CO.

March 15, 1974

Gulf Oil Corporation Box 2619 Casper, Wyoming 82601

> Re: Well No. Ute No. 1-4A3, Sec. 4, T. 1 S, R. 3 W, USM Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-8.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30306.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd

cc: U.S. Geological Survey

7	Form approved. Budget Bureau No. 42-R714.4.
ALLOTTEE T.	
TRIBE V	
LEASE NO.	14-20-H62-1546

LESSEE'S MONTHLY REPORT OF OPERATIONS

	Sta	te	U	tah		C	ountyD	uchesr	ne .	Field	1 Alt	amont	,
			-	owing	is a	correc	et report of	operati	ions and	prod	-		drilling and producing
	wel	ls) f	or th	е тог	th of	f	Decembe	<u>r</u>	, 1974,			015 0:	1 Composition
	Aģe	nt's	addi	ess	. <u></u> Cas	per.	<u>x 2019</u> Womina 8	2601	********	Comp	pany	1 44 Rene	1 Corporation Whatlelge
	Pho	ne.			30	7-235	-5.783i			Agen	et's title	Senio	r Clerk
	SEC.	AND OF 1/4		RANGE	WELL	DAYS PRODUCED	Barrels of Oil	T	G- 7	GAS (Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARES (If drilling, depth; if shut down, cause; date and result of text for gazolino content of gaz)
NE	NE	4.	15	3W	1-42	3							MIRT 1/1/75 Conductor csg set 60' GL cmtd w/rea mix
	÷									-			
												:	
		-	Utah DeGo Chev Mapc	lyer ron, p, B	& Ga and Denv	MacNa er	s. Comm. ughton						
	1	 	1. F RP Hous OC File Garv	con	erly o								
	-						,						Ute #1-4A3

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

January 31, 1975

MEMO FOR FILING

Re: Gulf Oil Corp,
1-4A3
Sec, 4, T, 15, R, 3W
USM, Duchesne County, Utah

On January 24, 1975, a visit was made to the above referred to well site.

A safety inspection was made of the Noble rig #116. Rig was in good condition.

At the time of the visit, they were drilling at 5456.

CLEON B. FEIGHT DIRECTOR

CBF: th

cc: U.S. Geological Survey

Form at	proved, Bureau No.	
Budget	Bureau No.	42-13714.4.

ALLOTTEE		
LEASE NO	14-20- H62-1546	

LESSEE'S MONTHLY REPORT OF OPERATIONS

<u>Duchesne</u> Field Altamont County ._ The following is a correct report of operations and production (including drilling and producing wells) for the month of ... mully, 19.75 Agent's address ... P. Casper, Wyoming <u>Senior</u> 307-235-5783 Agent's title ... REMARKS
(If drilling, depth; if shut down, codate and result of test for gasolist content of gas) GALLONS OF. GAEDLINZ RECOVERED BARREIS OF WATER (II Cv. Fr. or GAS WELL, BEC. AND M OF M BARRELS OF OIL GRAVITY Twr. RANGE none, so state) NE NE 4 15 3W 1-4AB TD 7,385 Drlg 2/1/75 Spud 12:01 A.M. 1/7 200 sx cmt @ 945' 200 sx cmt @ 1,205' 200 sx cmt @ 1,120' 200 sx cmt @ .881' 250 sx cmt @ 1,382' due to lost circ. 10-3/4" csg set at 2,970' cmtd w/1,620 sx U.S.G.S., SLC 3 Utdh Oill & Gas Cons. Comm. 2 Delolyer and Maclaughton Chavron, Dehver Marco, Billings M. F. Bearly RP Houston 00 Fi 2 Garly Ute #1-4A3

Note.—There were runs or sales of oil;

Nore.-Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

FORM OGC-8-X
File in Quadruplicate

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS CONSERVATION 1588 West North Temple Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Nam	e and Numbe	er	Ute 1-4A3					O-044-04-04-04-04-04-04-04-04-04-04-04-04	
Operator			Gulf Oil	Corporat	ion		- <u></u>		
	Address _		P.O. Box	2619, Ca	sper, Wyo	ming 82	601		
Contract	or		Noble Dri	lling Co	rp.				
	Address _		2522 Linc	oln Cent	er Bldg.	Denver,	CO.	80203	
Location	<u>NE</u> 1/4,	NE 1/	4; Sec	_ 4_; T.	1	R. 3		Duchesne	County.
Water Sa	nds:								•
Fr	Depth:	To -		Flow	Volume: Rate or	Head -		Quali Fresh or	ty: Salty -
l.	IONE			<u> </u>					
2.							- (
3.						- (-) - (-			
4.	,								
						D	<u> </u>	: f Necessari	
				(Cont	rinue on	keverse	2106	if Necessar	у,

Formation Tops:

NOTE:

(a) Upon diminishing supply of forms, please inform this office.

(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

9.3	
Form up	proved.
A Case Strait	Bureau No. 42-R714 4

ALLOTTEE	~~~~~~
TRIBE	****
LEASE NO	14-20-H62-1546

LESSEE'S MONTHLY REPORT OF OPERATIONS

Ph	one.							Age			Whitlehand Clerk
Ez.	C. AND OF 14	Twr.	RANGE	WELL No.	Date Produced	Barreis of Oil	GRAVITY	Cv. Fr. of Gas (In thousands)	Gallons of Gaeolink Recovered	BARRSIS OF WATER (II none, so state)	(Il drillias, REMARS) (Il drillias, Reptin il shut down, ruses; data and result of test for greening data and result of gas)
E NI	E 4	15	3W	1-4A	3 -			• • • • • • • • • • • • • • • • • • •		-	TD 11,345' Drlg 3/
	3 2	↓ Ut		1 &	Gas C	ons. Comm.					
	1 2 1 1 1 1	Che Ma M. RP	olyevror co, F. E	, De Bill earl	nver ings	laugh ton					

Norn.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Tuns or sales of oil; M. cu. ft. of gas sold;

Form 9-309A (December 1929)

18--26231-7 U.S. GOVERNMENT PRINCIS CHIE

Form :	approved.
Budge	bureau No. 42-R714.4.

ALLOTTEE	
TRISE	

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	U	<u>tah</u>		Co	ounty	Duches	ne ri	eld	Altamont	e un un Confederación de la constante de la co
									duction (i	ncluding o	drilling and producing
						2610		-			`orooration
	Agent s	aaaı	····	Casp	er, Wy	oming 820	601	Cor	ned 14	uline	Corporation Whotledge
	Phone .			307-	235-5	783					· Clerk
	SEC. AND H OF H	Twp.	RANGE	Well No.	DATS PRODUCED	Barrels of Ou.	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	BEMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
ΙE	NE 4	1\$	3W	1-4A	3 -	-		-			TD 14,587 4/1/75 Trip for hole in D
				·	·					,	
	•										CHARBORY COLUMN
								. •			
	,					• •					
•	3 2	Uta		1 &	Gas C	ons. Comm.					
	2	- Che - Map	vron co, F. B	, De Bill	nver ings	laugh t on		**************************************			
	1	RP Hou	ston			•	·				
	2	- Fi - Gar - Un	У	Petr	oleum	and Mi n in	, Corp	•			
	+9							•			
											Ute #1-4A3

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

Form s	pproved.	٧ .
Budget	Bureau No.	42-R714.4.

ALLOTTEE	
TRIBE	
LEASE NO	14-20-H62-1546

LESSEE'S MONTHLY REPORT OF OPERATIONS

Pho	ne.			<u> 307-</u>	235-57	183		Age			
BEC.	AND F 14	Twp.	RANGE	Well. No.	Date Produced	BARREIS OF OIL	GRAVITY	CU. Fr. of Gas (In thousands)	GALLONS OF GABOLINE RECOVERED	WATER (H none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
IE NE	4	15	3W	1 -4 A	3 -	-	·	-		-	TD 17,450' PBTD 17,408' Stdg for completion 6/1 5½" csg liner top @ 14,686' btm @ 17,448' cmtd w/2 sx
			Andreas de la companya del la companya de la compan			***					
	3 2 1 2 1 XXO 1 1 1 2 1	Uta De(Cha Ma MCMCC RP Hoo OC Fi	olye vror co, ÆXX stor	r an , De Bill Dard	Gas Co d Mac nver i ngs X	ons. Comm. laughton	g Corp				

Note.—There were ______ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 A (Beembor 1988)

INTERIOR

	pproved, Burcau No.	49.6714.4
Dudyer.	nurrau Mo.	42 -36774.4.

ALLOTTEE	·
LEASE NO	14-20-H62-1546

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATIONS

8rc. AND TWP. RAN E NE 4 IS 3W 2 Utah 1 De(0)	GE WELL DA	TA DARDETS OF OU	7	Cv. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	Seniol Barris ov Water (if none, so state)	TD 17,450 PBTD 17,408 Stdg fo completion
3 - U.S.G. 2 - Utah 1 - De(O)	10. 7255	UCAD		(in toousands)			TD 17,450 PBTD 17,408 Stdg fo
2 + Utah (1 + De(o)							•
2 + Utah (1 + De(o)				•			
OogaM I XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	yer and M on, Denve , Billing						
Housto 1 OC 2 File 1 Gary 1 Unite		um and Minin	g Corp	•			

Note.—There were No runs or sales of oil;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.-Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

Form 9-309A (December 1938) M. cu. ft. of gas sold;



ALLOTTEE	************************
TRIBE	******************
LEASE NO	14-20-962-1546
	14-20-н62-1546

LESSEE'S MONTHLY REPORT OF OPERATIONS

												Whitlelya
==		 				I				OALLONS OF	BARRELS OF	Clerk
3	C. AND	Twp.	RANGE	No.	Dita Produczn	Babreis of	OIL ORA	VITY	Cv. Fr. or Gas (In thousands)	OASOLINE RECOVERED	WATER (II none, so state)	(If drilling, depth; if thut down, cause; date and result of text for gasoline content of gas)
١	IE 4	15	3₩	1-4A	3 9	50	41.	.3	27		46	Well dead Treated w/ used 100 BLO and rec
				12/	2 7 1	ово о	BW	24	nrs. 12/64'	choke	25 psi F	ГP
									• •			
	OII	(B	arre:	s)				G/	S (MCF)	٠		WATER (Barrels)
		6		nnir	g of	nonth_1	568	-	old	************	27	Disposition 46
	Prod Sold	nceq	ļ			1	<u>50</u> .032	-	lared/Vent sed On/Off		0 * 479	Pit 46 Injected None
	Unav	oida	oly I	ost	.,		O_		*Res ret			Processorial Processing and Processing agreements and
	Reas On h		end o	f mc	nth		586 *	**				•
	•							-				100 PTO
	3 2			., S 1 &		ons. Com			nd not yet		ith includ	es 100 BLO recovered
	1					laugh ton						
	2			, De Ві 11				•	CUMULATIVE	PRODUC	THON:	
	9	•	BD&PI						74,705	во 7,0	49 BW	42,232 MCF
	.]	KK	ston	·								
	1	oc										
	2	Fi										
	1	BH Un	ted	Petr	oleum	and Min	ing C	or				
									:			
	<u></u>	2122		م ام				α'		·		
	~ ~ ¿	ares	inc	rade	1,03	48			nevron Kind	•		
		İ	.					;			ŀ	Ute #1-4A3

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

DEPARTMENT OF THE INTERIOR

See other m-				
structions on reverse side)	5. LEASE	DESIGNATION	AND	SERIAL

tructions on					
everse side)	5.	LEASE	DESIGNATION	AND	SERIM

			LOLO	SICAL	30 r	VEI						4-20-		
WELL COI	MPLE	TION	OR RE	COMP	LETI	ON	REPORT	AN	D LO	G *			, ALLOT	TEE OR TRIBE NAM
1a. TYPE OF WEL	L:	OII. WELL	X 67	ELL	DR	v 🗆	Other					te	ZEMENT	NAME
b. TYPE OF COMI	work [T: DEEP-		LUG	DIFF.							RM OR	/ 5105	Natra
WELL LA	OVER L	EN EN	.ه لــا	ACK L	RESV	R	Other						LEASE !	NAME
Gulf Oil		ration										te		
3. ADDRESS OF OPER												-4A3		
P.O. Box 20	619,	Casper	, Wyom	ing	8260	1							D POOL	, OR WILDCAT
							y State requir	ement	**) *			tamor		
At surface At top prod. inte	530	SNL &	383 P	EL (NE	: NE)		+,+	-	ie.	-	11. 8	R AREA	к., м., о	R BLOCK AND SURVE
At total depth			Sam	е					• - -		. 4	-15-3	3W	
	Same			/b1	4. PER	MIT NO.	<i>a</i>	DATE	ISSUED			OUNTY O	or.	13. STATE
				27	113	20	306				Ď	uches		Utah
15. DATE SPUDDED		,450'	CHED 17	. DATE CO		Ready to	prod.) 18.		ATIONS (E		T, GR,	etc.) *	19. E	LEV. CASINGHEAD
1-7-75 20. TOTAL DEPTH, MD &	TVD	21. PLUG,	BACK T.D.,		22.	IF MUL	TIPLE COMPL.,		23. INT	ERVALS	ROTA	RY TOO	LS	CABLE TOOLS
17.450'		17	,408'			HOW M	ANY*		DRII	LED BY	0 1	to Ti)	-
24. PRODUCING INTERV	VAL(S),	F THIS CO	MPLETION	ТОР, ВО	TTOM, N	AME ()	ID AND TVD)*		!	_ 			25.	WAS DIRECTIONAL SURVEY MADE
15,385' to											-			-
26. TYPE ELECTRIC AT DIL-BHC-FD		R LOGS RU	N					<u>-</u>				T	27. WA	S WELL CORED
29.				CARTNO	DECOD	D (Pan	ort all strings	00+1-	10077)					-
CASING SIZE	WEIG.	HT, LB./FT		H SET (A			LE SIZE	8e1 171		ENTING 1	RECORD			AMOUNT PULLED
30"	ļ		6	0'	j	36	,,	Ce	ement	to su	rfac	e		
10 3/4"	4	0.50		, 970'			3/4"		l20sx					
7 5/8"	3	3.70	15	,237		9	7/8"	19	910 sx				-	
29.	<u>!</u>	7.7	NER REC	ORD					30.	m	TIRING	RECO	NPD -	
SIZE	TOP (M		SOTTOM (M		KS CEN	ENT*	SCREEN (MI		SIZE			SET (M)		PACKER SET (MD)
5 1/2"	14,6		17448'		250				2 7/8	1		955		14,933
								-	2 1/1	6"	5,	988		
31. PERFORATION RECO	RD (Inte	rval, size	and numb	er)			32.	ACI	D, SHOT,	FRACT	JRE, C	EMENT	SQUE	EZE, ETC.
							DEPTH INT							ATERIAL USED 7 1/2% HCL
15,385' -	17,10	00' (s	ee att	ached)		15,385	-1,	/,100	3	0,00	0 ga	15.	7 17.2% RCL
								· 			· · · · · · · · ·		·	
	<u></u>													
33.* PATE FIRST PRODUCTION)N	l problica	TION METH	OD (Florei	na aas		UCTION mping—eize a	ind tu	ne of num			THE T	OTAMI'S	(Producing or
7-22-75		1	lowing		<i>ny, y</i> 26	cs, o, pu	mpiny—etze c	ina iy	pe of pun	· <i>p</i>)	.	shut	:-in)	Producing or
ATE OF TEST	HOURS ?		CHOKE	SIZE I	PROD'N.		OIL-BBL.		GAS-MC	F.	WATE	R—BBL.		AS-OIL BATIO
8-2-75	24		30/6	4"		->	1861		116	7		239		624
	CASING :	PRESSURE	CALCULA 24-HOUR		IL-BB		GAS-X		1	WATER-			OIL GRA	AVITY-API (CORR.)
750#	s (Sold,	used for fu	el, vented,	etc.)	1861		116	<u>l</u>		2	39 TEST	WITNES		12.8°
Lease fuel	& to	, ,		. •	_A1t	onah	Gas Pla	nt					~.	
5. LIST OF ATTACHM	ENTS			-										
Logs per i	tem 2	6; per	forati	on rec	ord	s compl	ete and corre	et as	determine	d from a	ll avai	lable re	cords	**************************************
~	£/ :	Z OZ	ecell				_						_	30.75
SIGNED	-H.	S . S ea	1 y /	·	TITL	E	Area Eng	mee	r			DATE	8=	13-75

SZOCIONESZE

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency.

11 there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35.

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

11 this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing interval zone intervals, to intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

| Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

| Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Utah Oil and Gas Commission (2); 1588 West North Temple; Salt Lake City, UT 84116; Attn: Mr. Cleon Feight Ute Distribution Corporation; P.O. Box 696; Roosevelt, UT 84066 ပ္ပ

84026 Bureau of Indian Affairs; Uintah & Duray Agency; Ft. Duchesne, UT

.... AUG

Ü

GEOLOGIC MARKERS Denver, Colo. 59102 31. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROUTINE AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND RECOVERIES

THE CONTENT OF THE CONTENT OF THE CONTENTS THEREOF INTERVALS; AND RECOVERIES

THE CONTENT OF THE CONTENT OF THE CONTENTS THE CONTENTS OF THE CONTEN Chevron Oil Co. (2) Western Division, 1700 Broadway, P.O. Box 599, Mapco Inc. Suite 320 - Plaza West - 1537 Ave. D - Billings, Mont.

•	•		•	
Į.	TRUE VERT. DEPTH	8262	12,675	
TOP	MEAS. DEPTH	8262	12,675	
82172	NAME	Green River	Wasatch	
rs, erc.				
DESCRIPTION, CONTENTS, ETC.	-			
		•		
BOTTOM				
TOP	- - - -	s. I sn		
FORMATION		No cores or		

PERFORATION RECORD UTE 1-4A3

Jet perf 2 HPF the Wasatch w/ 2" OD decentralized select fire gun as follows: 17,097'-100', 17,080'-082', 16,944'-946', 16,915'-918', 16,868'-871', 16,797'-800', 16,570'-573', 16,510'-513', 16,491'-497', 16,452'-454', 16,398'-402', 16,337'-339', 16,306'-308', 16,268'-272', 16,226'-232', 16,183'-186', 16,141'-144', 16,031'-033', 15,971'-974', 15,962'-966', 15,887'-892', 15,873'-876', 15,832'-840', 15,779'-785', 15,770'-775', 15,750'-754', 15,718'-725', 15,700'-707', 15,682'-686', 15,641'-643', 15,598'-602', 15,562'-566', 15,385'-389'. Total 126', 252 holes, 33 intervals.



ALLOTTEE
TRIDE

LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) for	the	mor	ith of	p(Clolie	<u>v </u>	., 19. 25,	*******		drilling and producing
Agen	t's ac	lar	ess	Casp	er, W	yoming 82	601		mpany j	ult UII (Corporation Whitley
Phon	c			<u> 307-</u>	235- . 1	L311		Ag	ent's title	Senio	Clerk
Sec. A.	TT R	T.	Range	WELL No.	Dara Produced	Barrels of Cit.	GRAVITY	Cv. Fr. or Cas (In thousands)	Gallons or Gasoline Recovered	BARRILS OF WATER (If none, so state)	REMARKS (II drilling, depth; if short down, course, date and reals of that for gaschas content of gar.)
NE L	+ 15		3W	1-4A	³ 28	12,247	41.1	7,231		3,120	BHP Survey
)/1.9	471	вф	14	O BW	30/6	4" choke	100 p	si FTP			
<u>c</u> :	IT	(Ba	rrel	.s) .		,	G/	S (MCF)			WATER (Barrels)
O:	n hai	ıd	begi	nnir	g of	nonth 1		old	7,2		Disposition 3,12
So:	odjici 1d	20] 				$\frac{12.7}{12.1}$		lared/Vent sed On/Off		0 1 005	Pit 2,52 Injected 60
	avbio	laþ	ly I	ost			0		d from p		into WWD #2-28#
Ras On	ason band	1 1	nd o	ž mc	nth	1,2	17				
	1								·		
3				, , S		ons. Comm.			٠.		. ^
1						laughton					
2	:	helv	ror	, De	nver	J		CUMULATIVE	PRODUCT	CON:	
}				8i 111	ings			74 471		. 1	
1	1	юр Кі	qq&d 	C I				71,174	во 5,63	1 BW	39,321 MCF
1	+ H	OUS	ston		.					1	
)		C i e									
1	1		- 1	-					.		,
ĺ	ن کا ا	n	ted	Petr	oleum	and Minin	, Corp				
**	Sale	s	inc.	ade	NN	o bb	ls. Ch	evron			
			-				ke In	3			
			- 1	- 1	-		ŀ	. [Ute #1-4A3

Nore.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-331 (May 1963) UNITED TATES SUBMIT IN TRIPLICA (Other instructions on	Form approved. Budget Bureau No. 42-R1424.
1 \ DEPARIMENT OF THE INTERIOR verse side)	U. LEARE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	14-20-H62-1546
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use "APPLICATION FOR PERMIT—" for such proposals.)"	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.	7. UNIT AGREEMENT NAME
OIL WE'LL WELL OTHER	
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Gulf Oil Corporation	Ute
3. ADDRESS OF OPERATOR	9. WELL NO.
P. O. Box 2619; Casper, WY 82602	1-4A3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface	Altamont
12021 CNI 2 0221 HEL (NE ME)	11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA
1382' SNL & 923' WEL (NE NE)	4.70.00
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	4-1S-3W 12. COUNTY OR PARISH 13. STATE
6629' GL	Duchesne Utah
Check Appropriate Box To Indicate Nature of Notice, Report, o	or Other Data
NOTICE OF INTENTION TO:	SEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other) Addition	
(Other) (NOTE: Report res	sults of multiple completion on Well
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent da proposed work. If well is directionally drilled, give subsurface locations and measured and true ve nent to this work.)*	ates, including estimated date of starting any rtical depths for all markers and zones perti-
4-7-76 MI RU NOWSCO continuous tubing unit and hot oiler. tubing to 6500'.	Hot oiled thru continuous
4-8-76 RU OWP, tested lubricator to 5000 psi. Perforated for 15961' - 966'; 15884' - 891'; 15748' - 754'; 15716' with 4 JSPE using 2" OD decentralized hollow carrier Harrison charges. No pressure increase w/perforation well was dead; after re-perforating well dead.	- 726'; and 15680' - 688' thru tubing gun w/6.2 gm
4-8-76 RU OWP, tested lubricator to 5000 psi. Perforated for 15961' - 966'; 15884' - 891'; 15748' - 754'; 15716' with 4 JSPE using 2" OD decentralized hollow carrier Harrison charges. No pressure increase w/perforation	- 726'; and 15680' - 688' thru tubing gun w/6.2 gm ns. Prior to re-perforatin
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TITLE _

Project Engineer

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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cc: Utah Oil & Gas Commission (2)
1588 West North Temple
Salt Lake City, UT 84116
Attn: Mr. Cleon Feight

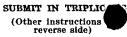
Ute Distribution Corp. P. O. Box 696 Roosevelt, UT 84066

Bureau of Indian Affairs Uintah & Ouray Agency Ft. Duchesne, UT 84026

Chevron Oil Co. (2) Western Division P. O. Box 599 Denver, CO 80201

Mapco, Inc. Suite 320, Plaza West 1537 Avenue "D" Billings, MT 59102 G.P.O.: 1973-780-622 /VIII-148

CONDITIONS OF APPROVAL, IF ANY:



Form approved. Budget Bureau No. 42-R1425.

		I OF THE INTER	tioit		5. LEASE DESIGNATION	AND SERIAL NO.
	GEOLO	GICAL SURVEY			14-20-H62-1546	
APPLICATIO	N FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
la. TYPE OF WORK					Ute 7. UNIT AGREEMENT N	
		DEEPEN _	PLUG BAC	K [X]	1. UNIT AGREEMENT N	A, M1, K2
b. Type of Well OIL WELL OF WELL	AS []	s	INGLE MULTIPL	ж []	8. FARM OR LEASE NAM	(E
. NAME OF OPERATOR	VELL OTHER	ZO	WE HOLENETE		Ute	
Gulf Oil C	orporation	weir .	AUG 13 1979	-\	9. WELL NO.	
. ADDRESS OF OPERATOR			DIVISION OF CHI		1-4A3	
P. 0. Box	2619, Casper, W	Y 82602	AS, & MINING		10. FIELD AND POOL, O	R WILDCAT
LOCATION OF WELL (R	deport location clearly and	in accordance with any	tate requirements.*)		Altamont	
	& 923' FEL (NE	NE)		7	11. SEC., T., R., M., OR I AND SURVEY OR AR	LK.
At proposed prod. zor		,			nate bonving on high	
Same					4-1S-3W	
. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFICE	E.*		12. COUNTY OR PARISH	
<u>luebell, Utah</u>	<u>1 mi E, 5½ Mis</u>	N, ½ mi SW, ½	mi to loc.	<u> </u>	Duchesne	Utah
5. DISTANCE FROM PROP LOCATION TO NEARES' PROPERTY OR LEASE I	T 0231	FEL of	OF ACRES IN LEASE	17. NO. 0: TO TH	F ACRES ASSIGNED	
(Also to nearest drl;	g. unit line, if any)	ec. 4	687		687'	
DISTANCE FROM PROF TO NEAREST WELL, D	RILLING, COMPLETED, D	40 acre	OPOSED DEPTH	20. ROTAR	IV OR CABLE TOOLS	
or applied for, on the	•	spacing	13,000'		Workover	or witt control
•					ı	
<u>6629' G</u>			. from Mr. Marti			
•]	PROPOSED CASING AND	CEMENTING PROGRAI	Mar on	August 6, 197	7 9
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMEN	T
36"	30"		60'	_Cemen	t to surface	
13-3/4"	10-3/4"	40.5#	2,970'	1120		·
9-7/8"	7-5/8"	33.7#	15,237'	1910		
	5-1/2"	' 23# '	17,448'	250	SX.	
				/) JAPAN ()/	ED BY THE DIV	/ICIANI AF
See att	tached procedure	2		M. S.	SAND MININ	G OF
See att	tached procedure	2			Minder Minder www.pla	G
See att	tached procedure	2			Minder Minder	G
ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If p drill or deepen directiona	proposal is to deepen or p		sent produ	Minder Minder www.well; plan cetive zone and proposed	e in old
ABOVE SPACE DESCRIBE ne. If proposal is to e eventer program, if any	PROPOSED PROGRAM: If p drill or deepen directiona	proposal is to deepen or plly, give pertinent data o	This is not well file	sent produ	Minder Minder www.well; plan cetive zone and proposed	new productive
ABOVE SPACE DESCRIBE ne. If proposal is to e eventer program, if any	PROPOSED PROGRAM: If p drill or deepen directiona	proposal is to deepen or plly, give pertinent data o	This is not well file fully back, give data on pren subsurface locations and	sent produ	Minder Minder www.well; plan active zone and proposed and true vertical depths	new productive
ABOVE SPACE DESCRIBE i.e. If proposal is to eventer program, if any SIGNED CONTROL OF THE PROPOSED C	PROPOSED PROGRAM: If posterionally.	proposal is to deepen or ply, give pertinent data of	This is not well file fully back, give data on pren subsurface locations and etroleum Engine	sent produ	Minder Minder www.well; plan active zone and proposed and true vertical depths	new productive
ABOVE SPACE DESCRIBE OF THE PROPERTY OF THE SECOND OF THE	PROPOSED PROGRAM: If posterionally.	proposal is to deepen or ply, give pertinent data of	This is not well file fully back, give data on pren subsurface locations and	sent produ	Minder Minder www.well; plan active zone and proposed and true vertical depths	new productive

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

± GPO 782-931

U.S.G.S. 8440 Federal Building 125 South State Street Salt Lake City, UT 84138

Utah Oil & Gas Commission 1588 West North Temple Salt Lake City, UT 84116

Chevron Oil Company Western Division P. O. Box 599 Denver, CO 80201

Mapco, Inc. Suite 320 - Plaza West 1537 Ave. "D" Billings, MT 59102

cc: RWH

- 1. MIRU completion unit. Kill well if necessary w/ Lower breen River product Sult water. Install BOP.
- 7. RIH w/6vage Ring and Jank Basket for 75/8" 33.7" (59.
 Run to 13000', ff not clean, RIH w/ Est and scroper and
 Clean out to 13000', Circulate bole w/Lower Green River
 product soft world. PODH w/tools.
- 3. MIRU Dresser Atlas. Set Baker Model P-1 CIBPAT 13000'

 plus 10 sx. cmt in 75/2" (sg. Pressure test to 1500#. Run CBL- 6 amma Ray

 Tog from 13000' to 6000'. Evaluate adequacy of bond.

 Ji OK- precede. If not, instructions for source job will bollow.

 Teleropy log over 11800 to 12200' interval to Casper.

 (301-265-5280)
 - 4. Perborate w/4'csg gun, Jumbo Jet Big Hole Burrfree
 Konesht 23 gm charges, centralized, 120° phasing, 2 holes
 per jout as correlated to 68 (ccl. Perforations listed on proje 4.
 - 5. RIH w | Loc Set plan, Refr. B.P., and 278" they All and to be
 15% ICL w/ sequestering, inhibitor, and nonemulister agents.

 a) 5 th RBP at 12250', Pressure test to 1000 th. Set packer
 of 12105', Pump 3500 gals acid while dropping 35 914" RCN
 bail secres everly through treatment. Flush to perfs w/soft water
 b) Set RBP at 12125', pressure test to 1000th, set per at
 12025', Pump 2000 gals acid. Flush to perfs w/salt water.

- c) Set REP at 12000', Prossure test to 1000", Set per at 1900'. Pump 6000 gals acid. Drop 60 3/4" RCN ball sealers evenly spaced throught treatment. Flush to perfs w/salt water.
- d) Set RBP at 11900', Prossure test to 1000th. Set pkrate.
 11800'. Pump 1500 gals acid. Flush to per/s w/salt water.
- 6. POOH w/RBP, pkr, and thog. RIH w/ Production pkr and 21/2" thg. Set pkr at 1/800'.
- 7- Swab or flow well.
- 8. MIRU Gootex. Run Fluid entry survey with fluid density over 13000' to 11000' interval.
- 9 Roturn well to production.

App: owe 8/6-79.

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Perfocations	and the second of the second of		Per Schli	aberger	Books la	_
The second se		nacional de la compansión	Compansation	. Some L	94.	
12229 - 33	4/4		60 mina R.	(<u>.</u> 5-)	16-75	
12204 - 08	4		Run # 2	<i>t</i>		
12180 - 88	8					
- 12077 - 86	9					:
11974 - 78	4			grant and the second of the se		
11967 - 70	3				ny amin'ny anakana ara-daharana ara-daharan ara-daharan ara-daharana ara-daharan ara-da	
11974 - 48	24					
118511-60	6		<u> </u>			
total	1 62 %	t 124 ho	les			
	30. 1	rana ni rana kaominina ny fivondronana aominina dia mandronana aominina dia mandronana dia mandronana dia mand Ny INSEE dia mampiasa ny kaominina dia mandronana aominina dia mandronana aominina dia mandronana aominina dia				

TED STATES

Form approved.

			72-1340			
•	6 IF	INDIAN	ALLOTTER	OR	TRIBE	NAME

(May 1963)	TES STATES	Other instruction on re-	Budget Bure	au No. 42-R142
DEPARTN	RIOR (Other instruction on re-	5. LEASE DESIGNATION		
G	14-20-H62-1546			
CUNDRY NOT	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME		
SUNDRY NOTI	Ţ+	-		
(Do not use this form for proposition Use "APPLICA")	TION FOR PERMIT—" for such	proposals.)	Ute	
1.			7. UNIT AGREEMENT NA	AME
OIL GAS OTHER				
2. NAME OF OPERATOR			8. FARM OR LEASE NAT	ME
Gulf Oil Corporation			Ute	
3. ADDRESS OF OPERATOR			9. WELL NO.	
P. O. Box 2619, Casper, WY 82602			1-4A3	4000年第二
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			10. FIELD AND POOL, O	R WILDCAT
			Altamont	
			11. SEC., T., R., M., OR	BLK. AND
1382' SNL & 923'	WEL (NE NE)		SURVEY OR AREA	k e e e e e e e e e e e e e e e e e e e
	, , , , , , , , , , , , , , , , , , , ,		4-1S-3W	
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISE	1 13. STATE
	6629' 0	GL .	Duchesne	Utah
16. Check An	propriate Box To Indicate	Nature of Notice, Report, or C	ther Data	
NOTICE OF INTENT			ENT REPORT OF:	
TOTAL OF INTERNA	non to:	OPERSOR .	T	
TEST WATER SHUT-OFF P	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	WELL
	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C	ASING
SHOOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZING	ABANDONME	NT*
REPAIR WELL C	HANGE PLANS	(Other)		
(Other)		(Note: Report results Completion or Recomple	of multiple completion etion Report and Log for	on Well rm.)
17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) *	TATIONS (Clearly state all pertin nally drilled, give subsurface lo	ent details, and give pertinent dates, cations and measured and true vertica	including estimated dat l depths for all marker	e of starting a s and zones per

See attached procedure.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

FEB1 9 1980

DIVISION OF OIL, GAS & MINING

SIGNED Long Chernyl		leum Engineer	DATE 2-11-8	80
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	<u> </u>

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☆GPO 782-930

Utah Oil & Gas Commission 1588 West North Temple Salt Lake City, UT 84116 Attn: Mr. Cleon Feight

Ute Distribution Corp. P. O. Box 696 Roosevelt, UT 84066

Bureau of Indian Affairs Uintah & Ouray Agency Ft. Duchesne, UT 84026

Chevron Oil Company Western Division P. O. Box 599 Denver, CO 80201

Mapco, Inc. Suite 320, Plaza West 1537 Avenue "D" Billings, MT 59102

Ute 1-4A3 Perforate + Test LGR

1. MIRU completion unit, install BOP, pressure test to 5000#. POOH w/BHH, Baker R-3 pkr, and tbg.

2. RIH w/csg. scraper and flot bottom mill for 75/8"

33.7# csg. and clean out to 12600'. Circulate w/
hot oiler. POOH w/ touls and they.

3. RIH w/P-1 Baker CIBP by wireline and set at 12250: Pressure test to 1000 RIH w/Baker model K cont retainer on 27/8" they.

Set retainer at 1/800' in 75/6" csg. RU Howco and by heatation saveeze method, saveeze 200 sks class H cont w/

.70/0 Halad -9 in perfs 1/854-60, 11924-48, 11967-70, 11974-78,

12077.86, 12180-88, 12204.08, and 12229-33

Pisplace 15 oss Corrent below

retainer, then 5 tart Resitation squeeze.

Obtain Standing pressure of 1000 psi.

4. RIH w/csg. scraper and mill on 27/8" they and mill ont retainer, cmt, and CIBPat 12600. Pressure test perf. intervals as they are delied out.

5. RU Mc Cultough and perforate w/ 4" (sg gun, 23 gram Charges, burriree holes, 2 holes/It, 0° phosing, and derentialized, the following intervals as corelated to Dual India. 100. 12428-35, 12394-98, 12380-88, and 12362-70.

	IRU Western and pump.	they and set plan at 12350 5000 gals 15% HCL acid w/
	Scale inhibitor, nonemulisiti	rater. All Fluids to contain
7	PODEL I do I d	
	Pootl w/pkr and thg.	DAC
	Appl SAN (wc. date 2/8/80 4/8/80	2/5/8

VTE 1-4A3

SEC 4 TIS RBW

PERFS: LOWER GREEN RIVER
12428-35
12394-98
12380-88
12362-70
FROM DUAL FUDUCTION

TUBING HANGER SEES IN OFPOSITE TO MASKING ON SPOOLE KB. 25 Hyd. Casing free 365 1.15. HY DRIL TB. 11, 790 1-8 HXORIL SUB 2 % 1 8' N-80 7 RO 548 . 27. BAKER MCL" R3" Porta Bri Back of 73" 33.7#. PERCE 11751 TO 12232' 8 ZONES 62' 184 160lon HAILIBURGEN EZ CRIL BP 53 DRSSER ATLAS BAILOR

TO CASING 33.7 # TO 15237

FISHING HEAD BAILOR 13 "FOR FIRST 8"

24 FOR NEXT 6" BOOX OF BAYLOR 15 53 DRSSER ATLAS BAILOR LINERTOP 14,4862 WASATCH PEROE 15385 to 17100 POTO (landing Collar) 5.2,

4. POOH w/ per one the.	
5. Return de production.	+ + + + + + + + + + + + + + + + + + +
Total rec requirements	
40,000 gals Hoollo-50 46,000 = 20/40 mesh sand 16,000 = 20/40 mesh bauxite.	
16,000 The mesh bauxile.	
	0AC 7/31/80

WELL DATA SHEET

Lease Ute	Well No. /-4//	Pool Altamont	Date Prepared 7/3/18
Location 4-15-36	County_	Dimnesne.	State Utah
Distance		Pate Completed: Well Elevation: Producing Formation From: ' t	5654
	D Surface Pipe	Initial Production Initial Treatment: 30,000 gair 15	16/BOPD BWP
. @	p of Cementby Survey	Subsequent Workover	or Reconditioning:
75/8 3 of 15	3# P-110 237 J/19:05KS 362-70 ,380-88 21/14	Present Production From' to	Gas: MCF/D
CIBP 12,600'	•••	Statis F. L. 0 Pumping F. L. 0 Well Depth by SLM _ Static BHP Tubular Data:	DateDate
5/2 " 0 Gr. 4-10 Set 0 7	15.598-17097 D = 3 # 8 rd. Thd , 1020 Casing 442 W/ 202 sx	Remarks:	
- TO 17450)	 And Opposition of the control of the c	•

16.

UNITED STATES UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY	14-20-H62-1546

	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
	7. UNIT AGREEMENT NAME			
	8. FARM OR LEASE NAME			
TION	Ute			
	9. WELL NO.			
CASPER, WYOMING 82602	1-4A3			
learly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT			
	Altamont			
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
1382' SNL & 923' WEL (NE NE)				
	4-1S-3W			
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OB PARISH 13. STATE			
6629' GL	Duchense Utah			
	WEL (NE NE) 15. ELEVATIONS (Show whether DF, RT, GR, etc.)			

	I .	
Check Appropriate Box To Ind	icate Nature of Notice,	, Report, or Other Data

NOT	ICE O	F INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT ALTERING CASING	-
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING X ABANDONMENT*	-
REPAIR WELL		CHANGE PLANS		(Other)	-L
(Other)				(Note: Report results of multiple completion on We Completion or Recompletion Report and Log form.)	11

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SEE ATTACHED WORK DETAIL.



DIVISION OF OIL, GAS & MINING

8. I hereby certify that the foregoing is true and cor-	rect	
SIGNED DEMY A. Cryp	TITLE Petroleum Engineer	DATE
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

Instructions

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☆GPO 782-93

U.S.G.S. 8440 Federal Bldg. 125 South State Street Salt Lake City, UT 84138

Utah Oil & Gas Commission 1588 West North Temple Salt Lake City, UT 84116 Attn: Mr. Cleon Feight

Chevron Oil Company Western Division P. O. Box 599 Denver, CO 80201

Mapco, Inc. Suite 320, Plaza West 1537 Avenue "D" Billings, MT 59102

cc: DAC File

10/22/79

10/23/79

10/24/79

Make reports complete, such as description of casing ... Show, as soon as known, name of contractor, type of rig, and kind of fuel ... In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc. A. F. E. 82670 LEASE AND WELL UTE GUIDE MARGIN ALTAMONT FIELD Ute 1-4A3 4-1S-3W, Duchesne Co., UT .8253275 AFE #82670 \$74,000 RU Colorado Well Service. Install BOP. RU lines. .10/3/79 RIH w/bit & scraper to 13,000'. Circ. hole. 10/4/79 Tbg. to 13,000! Clean hole, POH w/40 stands tbg. 10/5/79 POH w/remainder of tbg. RU BP to 790'. RU hot oilers & circ. RIH to 1240'. 10/6/79 w/BP. POH w/wireline. RIH w/bit & scraper. SD for Sunday. 10/7/79 POH w/6000' of 2-7/8" tbg. RU Dresser & RIH w/BP. Could not get below 10/8/79 2000'. POH & RD Dresser. RIH w/Halliburton E2 drill BP on 2-7/8" tbg. Run to 12,091' - tight spot. Circ. Set BP @ 13,000'. Press. test to 2500#. Held O.K. POH w/2-7/8" tbg to 10/9/79 4000'. Circ. well. POH w/tbg. RU Dresser to run bailer. RIH to 786' & hit fluid level. POH w.bailer. Circ. hole w/100 bbls diesel. RIH w/bailer. Drop cmt. on top of BP. POH 10/10/79 w/bailer. Drop bailer in hole. RIH w/CBL-GR tool. Log 13,000' to 6,000'. Top of cmt. @ 8640'. RU Dresser Atlas. Perf. w/4" csg. gun w/23 gr. charges, 120° phasing, 10/11/79 centralized. Perf. intervals are as follows: 12,229'-33'. 12,204'-08'. 12,180'-88'. 12,077'-86' 11,974'-78'. 11,967'-70'. 11,924'-48'. 11,854'-60'. Total of 62'. 124 holes. RIH w/tbg. Set BP @ 12,250'. Set pkr. (RTTS) @ 11,785'. Swab fluid in tbg. 10/12/79 Recovered 24 bbls diesel & 24 bbls water. 10/13/79 SI. SI. 10/14/79 RU Howco. Set RBP @ 12,250'. Press. test to 1000#. Set pkr. @ 12,125'. 10/15/79 Pump 3500 gals of 15% HCL acid - drop 35 3/4" RCN ball sealers. Flush to perfs w/SW. Set RBP @ 12,125'. Press. test to 1000#. Pump 2000 gals 15% acid. Flush to perfs w/SW. Set RBP @ 12,000'. Press. test to 1000#. Set pkr. @ 11,900'. Pump 6000 gals. 15% HCL acid w/60-3/4" RCN sealer balls. Flush to perfs. w/SW. Set RBP @ 11,900'. Press. test to 1000#. Set pkr. @ 11,800'. Pump 1500 gals. 15% HCL acid. Flush to perfs. w/SW. Max. press. 4400#: Avg. press. 3600#. Avg. treating rate 4-6 BPM. Good diverson. POH w/3 stands of 2-7/8" tbg. RD Howco. 10/16/79 Swb. 11,800' to 12,250'. Poor returns. thru 10/18/79 Swbd. 4 hrs. & recov. 30 BW & 2 BO in 8 runs. Wait for acid job Sat. morning. RU Howco & pump 15,000 gals. 15% HCL w/300 SCF N₂ per bbl. Flwd. back 90 BW & 10 BO in 10 hrs. Swbd. 3 hrs. & recov. 48 BW & 2 BO. 10/19/79 10/20/79 SI for Sunday. 10/21/79 Swbd 10 hrs. Made 14 runs & recov. 50 BW & 4 BO. FL @ 8500'.

RIH w/BHA, 2-7/8" tbg, and 2-1/16" tbg.

Set BHA @ 11,785'. Place on pump.

	Make reports complete, such as description of casing Show, as soon as known, name of contractor, type of rig, and kind of fuel In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.
GUIDE MARGIN	DATE YEAR 1979 A. F. E. 82670 LEASE AND WELL LITE 1-4A3
10/25/79	Pumping no gauge.
thru	Pumping no gauge.
11/4/79	Pumping no gauge.
11/5/79	MIRU. Tried to unseat pkr. Tbg. parted, 40 stds. down. Pulled out of hole.
11/6/79	RIH w/over shot, got on fish. Would not hold. POH & change over shot. RIH & PU fish. POH w/80 stands.
11/7/79	POH w/BHA & Model "R" pkr. Put on new Model "R" pkr. & BHA & RIH.
11/8/79	Pull BOP. Set pkr. Press. test to 2500#.RD.
11/9/79	No report.
thru	No report.
11/14/79	No report
11/15/79	RU Delsco. Retreive standing valve.
11/16/79	RU Delsco. GIH w/blanking tools. RU Willies Hot Oil truck, Howco N ₂ Equip, & pump 50 bbls diesel w/5 gals/1000 gals of Hi-Flow & 1000 SCF N ₂ /bbl. diesel. Over flush to top of perfs. w/total of 70 bbls. Wtr. & N ₂ . Open well to pit, blew down N ₂ & recov. est. 70 bbls. wtr. Max. press. 4000#. Avg. press.
11/17/79	3800#. Max. rate 1 BPM. Avg. 1/2 BPM. ISIP 3800#, 5 min. 3500#. Circ. well. Lost circ. & power wtr.
11/18/79	No report.
11/19/79	RU Willies Hot Oil & pump 300 bbls. 280° wtr. down tbg. Got circ. & seated standing valve. Press. test to 2500#, held O.K. Drop pump.
11/20/79	Pumped 300 bbls. wtr. to dewax tbg. Seat standing valve & test tbg. to 2500 psi. Install pump. Put on production.
11/21/79	Pump operated 24 hrs. Recovered O BO, O BW. SPM 130 TP 2000 psi. Hole circulating; no production.
11/22/79	Shut well in. DROP.

1973	Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	14-20-H62-1546
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Ute
1. oil 図 gas U other	9. WELL NO.
2. NAME OF OPERATOR Gulf Oil Corporation	1-4A3 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, WY 82602	Altamont
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OF
below.) AT SURFACE: 1382' SNL & 923' WEL (NE NE)	4-1S-3W 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Duchesne Utah
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO. 43-013-3036
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6629' GL
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
PULL OR ALTER CASING .	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE CHANGE ZONES	- 1985년 - 1985 - 1985년 - 1985
ABANDON* [] [] (other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details, and give pertinent dates
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	rectionally drilled give subsurface locations and
	3112
See Attachment.	
APPROVED BY THE DIVISION OF	
OIL, GAS, AND MINING	
DATE: 8-7-80	
May Min D.	
BY: MAINTHUME	1011161
Calculation Code Makes Many 17	
Subsurface Safety Valve: Manu. and Type	Set @Ft
18. I hereby certify that the foregoing is true and correct SIGNED JETTIME H. TITLE Petroleum Engir	neer DATE 8/1/80
(This space for Federal or State office	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
SOLIDING OF AFFROME, IF ARTS.	기 기 기 기 기 기 기 기 기 기 기 기 기 기 기 기 기 기 기
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Utah Oil & Gas Commission 1588 West North Temple Salt Lake City, UT 84116 Attn: Mr. Cleon Feight

U.S.G.S. 200 Administration Bldg 1745 West 1700 South Salt Lake City, UT 84104

GPO: 1976 O - 214-149

Ute 1-4A3 Sand Frac Lower Green River

Transporting age, for the different contractions											
	1. M 50	TRU 00 T	WORK.	our w/	cint. tbg.	Inst	a.// B01	p-pr	essu	re tes	++0
(Secondary)	2. RI Pres									<u> </u>	
•	3. RU (A)	(We Pump	2000	and	frac	. treat 110-50	+ ,66.	Ras	s fo	llows	<i>;</i>
	(C))\$ 	1000	**************************************		11	w/	//2	ppg "	20/40	sand
	(0)		3000	<i>‡</i> *		4	* *	1/2	11	127	11
					Apollo				- 41 -44 100 5 5		
78.	(H)	17ap 20	18	CCII.	ballsea	rlecz	4 500	- W	est bl	ock I	7-X
	(J)	Rep	eat S	deps	Ath	ru G		time	2		
	(L)	Do	not	over	(top)				· .	1's ICC	L water
					at le					k,	**************************************
	No-	<i>le</i> :	Pump	at	10-12	BPM	rate	at	6000	o #surl	lace).

Hote: Pump of 10-12 BPM rate at 6000 (surface).
Bose Hid - no. 2% KCL motor containing 1/2 sal/1000
Adocate and Igar/1000 Haudley (Apollo-10).

Form OGC-1b

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBMINITRIPLICATE*
(Other instructions on reverse side)

	5. LEASE DESIGNATION 14-20-H62-154	· -		
SUNDRY (Do not use this form for Use "A	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME		
OIL GAS GAS O	THER		7. UNIT AGREEMENT NA	MB
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	(D
Gulf Oil Corpora	tion		Ute	
8. ADDRESS OF OPERATOR			9. WELL NO.	
P.O. Box 2619, Ca	sper. Wyoming 82602		1-4A3	
4. LOCATION OF WELL (Report loc See also space 17 below.) At surface	cation clearly and in accordance with an	y State requirements.*	10. FIELD AND POOL, OF	
1382' SNL & 923'	WEL (NE NE)		11. SEC., T., R., M., OR R SURVEY OR AREA 4-1S-3W	,
14. PERMIT NO.	15. BLEVATIONS (Show whether I	DF, RT, GR, etc.)	12. COUNTY OR PARISH	18. STATE
43-013-3036	6629' GR		Duchesne	Utah
	ck Appropriate Box To Indicate		Other Data	
Notice ()		8088		 1
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	VELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	TRING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	(T*
REPAIR WELL	CHANGE PLANS	(Other)	s of multiple completion	on Well
(Other)		Completion or Recom	oletion Report and Log for	m.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached listing.

<i>a</i>		
18. I hereby certify that the pregoing is true and correct		
SIGNED	TITLE Petroleum Engineer	DATE October 13, 1980
(This space for Federal or State onice use)		
APPROVED BY	TITLE	DATE

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cc:	JHS
	RYA
	RWH
	DRH

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

U.S. Department of Interior U.S. Geological Survey 2000 Admin. Building 1745 West 1700 South Salt Lake City, Utah 84104 Chevron U.S.A. P.O. Box 599 Denver, Colorado 80201

Mapco 1800 S. Baltimore Ave. Tulsa, OK 74119

Keldon Oil Company
P.O. Box 1294
Bismark, North Dakota 58501

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

A. F. E.

LEASE AND WELL

Ute County 1-4A3

4-15-3W, Duchesne Co., Ut

.825328

\$956.00

8-27-80

MIRU workover rig install BOP. POOH w/ 2 1/16" tbg. SIFN.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

A. F. E.

LEASE AND WELL

VIE County 1-4A3

ute County 1-4A3

4-1S-3W, Duchesne Co., Ut

.825328

\$2,919

8-28-80

POOH w/ 83 jts 2 1/2" tbg. POOH w/ 380 jts 2 7/8" thg. RD BHA. RIH w/ pkr on 2 7/8" tbg to 12202'. Pkr would not set - POOH w/ 1 jt set at 12/72. Test to $\bar{2}000$ psi. SIFN.

RIH w/ 1 jt tbg, anchor catcher would not set, at 9415'. POOH w/ 307 jts 2 7/8' 8-29-80 tbg. PU new anchor catcher at run to 8876' on 286 jts, 2 7/8" tbg. Anchor stuck in 5 1/2" liner. POOH w/ 20 jts tbg. SIFN

1000 gal. w/4#/gal Bauxite: Drop 20 RCN Balls w/200# West Stock. Repeat previous stage. Sand off @ 1/2# gal. unable to flush. Max 8-30-80 Rate 10 BPM @ 5500 PSI. One break after second stage. 570 BLWTR. cont.

Flow and swab to tank Rec. 130 BW Sd @ 6800'. SIFN 8-31-80

9-01-80 SIFS

SIF Holiday. 9-02-80

TP 100 PSI. Blow down. FL 1500'. Swab and flow 100 BW. Release Pkr. Could not go down. POH. GIH. Bit and scraper on 9-3-80

120 stands tbg. SIFN.

Circ sd 12,252' to 12,915'. POH 21 jts.

9-4-80

CUIDE MARCIN	DATE	argin show casin	A. F. E.	LEASE AND WELL		
GUIDE MARGIN	DATE	ILAR	A. F. C.	TEASE AND WELL		
					,	
Ute C	ounty 1-	4A3 ·				
	•	esne Co.,	UT		:	
28253			•		•	
\$89,4 \$45,8						
ξ -	D.O					•
9-5-8	60 P	OH 380 jts	, 2 7/8" tbg.	Bit & scraper.	GIH Model R 7 5/8	B" pkr & BH ASSY
			2 7/8tbg. SI			•
9-6-	-80	Tst 1500 p	OCT OT			
9-7-	-80	Tst 1500 P	SI. OL. Land	ling screw broke.		
9-7- 9-8-	-80 ·80	Circ.	SI. OL. Land s, 2 1/16".	ling screw broke.	•	<u></u>
9-7- 9-8-	-80 ·80	Circ.	SI. OL. Land s, 2 1/16".	ling screw broke.		<u> </u>
9-7- 9-8-	-80 -80 ot Assign	Circ.		ling screw broke.		
9-7- 9-8- ALE NO. NO 9-9-80	-80 -80 -Bt Assign Insta	Circ. led 11 pump.	No Report.			
9-7- 9-8-	-80 -80 -Bt Assign Insta	Circ. led 11 pump.	No Report.	ling screw broke.		

9-12-80 OBO, OBW, 24 hrs. 80SPM. 1400PSI.

9-13-80 DITTO

9-14-80 DITTO

9-15-80 Pmpd 24hrs OBOPD, OBWPD, 80SPM, 1400PSI.

9-16-80 OBW, OBO, 24hrs. 80SPM. 1400PSI.

9-17-80 Fished plunger w/ WL unit. Sand Pumped & remove SV. Ch for fill No Fill.

9-18-80 Ran SV & Dropped Pump.

9-20/22-80 Prod 24hrs. OBO, OBW. 80SPM. 3200PSI.

9-23-80 OBO, OBW. 80SPMH@ 3200PSI.

9-24-80 No Report.

		rgin show casir	ng (as, 7"), "Contractor,"	ing Show, ás soon as kr "Shot," "Acidized," etc.	nown, name ot contra	ctor, type of rig, and	kind of fue
GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL	1/te	1-44	3
9-25-80	SI	WO Proc.	•				
				•			
-26-80	Rev p fish.	oump out	• RU Delsco	to CL.	The second secon		
	TISH.	SIFN	2 2 3 2 0	to fish S/V.	Failed to	catch	
						•	-
1	{	•					
-27-80	Fish	S/V. Ru	un bkr. slee	ve.			
-28-80	Ru HO	WCO - pt	ump 95 bb1.	Prod H20 & 1	0 gal TRI/S	IFN/HOWCO.	
-29-80			& put on Pro				
9-30-80	Prod 2	4, 0-BW,	0-B0, 3200 PST	@ 80SPM.		· ·	
	. 1	•					
1							
1	Prod.	24 hrs.	0-BW 0-BO 96	SPM @ 3200 PSI.			
10-1-80			ο Eπ., 0-EO - OU	SPM @ 3200 PSI.			
10-1-80							
10-1-80							
10-1-80							•
10-2-80	Prod.		30, 80 SPM @ 32				•
10-2-80	Prod.	0-BW, 0-B	30, 80 SPM @ 32	00 PSI.			•
10-2-80	Prod.	0-BW, 0-B	30, 80 SPM @ 32	00 PSI.			
10-2-80	Prod.	0-BW, 0-B	30, 80 SPM @ 32		^l hrs. DROP pen	ding funts	

Form \$-331 (May 1963)	DEPAR	UNIOD S TMENT OF GEOLOGICA			T IN TRIP) Instruction de)		Form approv Budget Burer ARE DESIGNATION	AND BERIAL NO.
	this form for pre	OTICES AND	to deepen or plus	back to a diffe			INDIAN, ALLOTTE	
OIL GAS WELL WEIL	LL OTHER						IT AGREEMENT NA	
Gulf Oil C	orporation		-	·		9. WE		
P. O. Box 4. LOCATION OF WELL See also space 17 At surface 1382 SNL 8	t (Report locatio below.)	n clearly and in ac	02-2619 cordance with ar	y State requiren	nents.*	10. FI A7	AA3 RILD AND POOL, O tamont C., T., B., M., OR E SUBVET OR ABEA	
14. PERMIT NO.			s (Show whether	DF, RT, GR, etc.)		12. co	IS-3W DUNTY OR PARISH Chesne	13. STATE
TEST WATER SHU FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSE	NOTICE OF IN	PULL OR ALTER (MULTIPLE COMPI ABANDON* CHANGE PLANS	EASING	WATER FRACTU SHOOTI (Other	SHUT-OFF THE TREATMENT ING OR ACIDIZING Perf & to the control of Recompletion or Recompletion of Recompletion or Recompletion of Recompletion or Recompletion of Recompletio	est LGR	REPAIRING W ALTERING CA ABANDONMEN iple completion of	on Well
proposed work. hent to this worl	k.)*	ctionally drilled, gi	ve subsurface loc	ations and meas	ured and true ve	rtical depths	for all markers	and zones perti
	-		•		ě			
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			Communication of the second of					

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USGS 2000 Administration Building 1745 West 1700 South Salt Lake City, UT 84138

State of Utah
Dept. of Natural Resources
Div. of Oil, Gas & Mining
Salt Lake City, UT 84114

Bureau of Indian Affairs Chairman, Attn: Energy & Mineral, Ute Tribe P. O. Box 190 Fort Duchesne, UT 84026

Chevron Oil Company Western Division P. O. Box 599 Denver, CO 80201

Mapco, Inc. Suite 320, Plaza West 1537 Avenue "D" Billings, MT 59103

Keldon Oil Co. P. O. Box 1294 Bismarck, ND 58501 GPO 680-379

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc. GUIDE MARGIN A.F.E. 82844 LEASE AND WELL UTO 1-423 (alxanuntfully) Perf & test lower Green River. MIRU Comanche well ser. Pulled 336 jts. 297/8" tbg & Dkr 4-10-89 SIFN. GIH 182 stds 2-7/8". Hyd w/ scraper & mill to 11,722'. CO. scale & paraffin. 4-11-80 PU add jts to 12,615'. Hot oiled w/ 300 BW. PU 15 jts & SIFN. 4-12-80 POH 187 stds tbg. scraper & mill GIH w/ Baker Retrievamaticon 182 stands 2-7/8". Tst to 2000 psi. 4-13-80 Set pkr. @ 11604' RU HOWCO & sq. 400 sx cmt 15.8 ppg w/ Halad 9. Final press 3000 psi. Dev tbg. leak rev out w/ 150 BW. Cont. cleared. Pick up 9 stands & reset tool. Pressure to 200° psi & o.k. WOC. 4-14-80 No report. 4-15-80 Press tst. squeeze zone to 3000 psi, o.k. POH w/tbg. & tools. GIH w/mill on 2-7/8" tbg. cmt @ 11,588'. Drld & CO to 11,618'. SIFN. Chrine Hognital 1-10-CE 4-16-80 Milled cmt. from 11,618' to 11,813. SIFN. 4-17-80 Drld cmt. from 11,813' to 12,004'. Press. to 3000 psi, o.k. 4-18-80 Mill cont. to 12,258' tst. zone 12,098' to 12,193' to 3000 psi, o.k.Tst. 12,225' to 12,257'. Took fluid @ 3 BPM @ 2400 psi. CO to 12,800. SION. 4-19-80 POH w/ tbg. & tools. GIH 7-5/8" Ret. pkr. on 187 stds 2-7/8" tbg. Set @ 12,097'. Tst to 3000 psi, o.k. SIFN. 4-20-80 RU HOWCO tst. tbg. Leak. POH 45 stds. 2-7/8" tbg. SIFN. 4-21-80 SIF Sunday. 4-22-80 FOH w/ tbg. GIH. Tstg tbg. Set pkr @ 11,954'. SIFN. 4-23-80 RU HOWCO & squeeze w/ 200 sx CL "H" cmt. Pkr. @ 11,747'. Perfs 11,854'-12,233'. Pump

4-24-80 Tst. to 3500 psi, o.k. POH w/Baker tool & 2-7/8" tbg. RU 7-5/8" Mill & GIH w/ 100 std 2-7/8" tbg. SIFN.

@ 3500 psi. back to 3000 psi, hold. SIFN.WOC.

4-25-80 GIH 81 stds, 2-7/8" tbg, & mill, tag cmt, @ 11,763". Drld, to 11,952". 7st 3500# o.k. Circ clean SIFN.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc. GUIDE MARGIN DATE LEASE AND WELL Drld. cmt. from 11,965' to 12,087'. Tst. 11974'-78' & 12,077'-87' to 3500 psi. - 15 min., o.k. SIFN. Milled 12,087' - 12 233'. Tst. o.k. Clean out to 12,800'. POH w/tbg. & tools. 4-27-80 4-28-80 SIF Sunday. RU GO Wireline. Perf 12,362'-12,428' w/4" OD gun w/120° phasing, centralized burrfre 4-29-80 charges. RIH w/ pkr. & 120 std. tbg. SIFN. FIH w/ tbg. & pkr. set @ 12,300'. RU Western & pump 10,000 gals 15% HCL w/ additives 4-30-80 & 650 SCF N₂/bbl. Flush w/50 bbls KCL water. Add 6600 psi @ 2.8 BPM rate. Broke to 4750 psi. ISIP 4400 psi. 5 min 4200 psi. Flow back 270 BLW. SIFN.

- 5-1-80 POOH w/ tbg. & tools. GIH w/7-5/8" model "R" pkr. w/189 std. 2-7/8" tbg. & BHA & set
- Reset Baker Model "R" pkr @ 12,335'. Tested-3000 psi. o.k. GIH w/163 jts 2-1/16"
 - 5-23-80 RU Shebester. Could not pull std. valve. POH 2-1/16 & 2-7/8" tbg. SIFN.
 - 5-24-80 POH tbg. BHA & pkr. GIH 378 jts. 2-7/8" & 4 drill, BHA & pkr. Set pkr @ 12,335' & ran borach. Ran 163 jts 2-1/16" side string.
 - 5-25-80 RU swab. perf 12,362'-12,435'. Rec 156 BW 0 BO, FL @ 6000'.
 - 5-26-80 Swab 10 BO, 36 BW. Pull sleeve. Drop std valve. test 3000 psi. o.k. SIFN.
 - 5-27-80 DROP pump.
- 5-27-80 RU Western & treat Wasatch w/4000 gal xylene, 4000 gal SC-1, 250-7/8" RCN Balls, 4000 gal 3% HCL, 476 gal AP-54' 700 SCF N₂ per bbl thru-out. 4 BPM @ 6000 psi w/ several breaks. Flush w/100 bbls from water. 346 BLSTR.
- 5-28-80 Prod 0 BO & 40 BW in 18 hrs. 80 SPM. 3300 psi.
- 5-29-80 Prod. 0 BO & 18 BW in 24 hrs. 68 SPM 3100 psi.
 - 5-30-80 Prod 0 BO & 0 BW in 24 hrs. 68 SPM. 3400 psi.
 - 5-31-80 Surfaced pump & checked.
 - 6-1-2-80 CI. Drop to Inactive Status.

•		complete, such as descri gin show casing (as, 7"), `			s known, name of	f contractor, type c	of rig, and kind	of fuel
GUIDE MARGIN	DATE	· · · · · · · · · · · · · · · · · · ·	G- du	LEASE AND WELL	Ho H	4A3 (Q	tamos	A Fig.
5-3-80	. Circ. 2	24 nrs.)	e nm		
5-4 - 80	Circ. 1	2 hrs. Prod 12	hrs. 0 B0 (50 BM W/3200	1# psi 100	3pm•		
5-5-80	No repo	ort.						
S .								
5-7- 5-8-8 5-9-8 Sabro	0 Down 	. 10 BO & 0 F f/ rig repair 2 hrs. pumped	s.				•	·
5-10-80	Circ.	to change pump.	· · · · · · · ·	- '				
5-11-80	Did no	t pump						·
5-12-80	No Repo	ort			1945 1948 1946 1947			
5-13 <i>-</i>	80 Pump	o stuck – down 2	24 hrs.		2. 1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (
5-14	-	lled pump, tbg.						

Pulled out of hole w/tbg. Checked for leak.

5-16-80 POH w/289 jts. 2 7/8" tbg. & 7 5/8" pkr, & BH Ass'y.

5-17-80 GIH w/2-7/8" & set pkr 12,299', tst 3000 psi. O.K. SIFN.

5-18-80 Pull down pump. Ran 2-1/16 & install well head. Put well to circ.

5-19-80 Circ. 24 hrs.

5-20-80 24 hrs, prod. No gauge.

5-21-80 Prod O BO & O BW in 18 hrs. No fluid entry. CI well.

5-22-80 Pull pump-flowed 53 BO & o BW.

_	٠ .						
	Make reports co	emplete, such as descript show casing (as, 7"), "C	tion of casing Contractor," "Shot,"	Show, as soon as kno- "Acidized," etc.	wn, name of contrac	tor, type of rig,	and kind of fuel
GUIDE MARGIN		EAR 1981) A.F.	G- dilli	EASE AND WELL	5 14A'	2 (OA)	and Fin
5-3-80	Circ. 24				1 700	· Carr	27401 (10
5-4-80	Circ. 12	hrs. Prod 12 h	rs. 0 B0 60) BW w/3200# p	\$1 100 Spm.		
5-5-80	No repor	t.					
•	٠.	in the second se					ť
5-6-80	Pmpd 5 B	O, no wtr. ir	n 24 hrs o	on 88 spm pn	np. w/3200	psi.	
5-7-8 5-8-8(10 BO & 0 BV		s. w/3200 p	si @ 88 sp	m .	n n 🖦
3 0 0(DOWN I,	/ rig repairs	3 •				!
5 - 9-8	11	hrs. pumped	26 BO, no	wtr. w/320	O nei A io	2	
Sabro 5-10-80	- 54.	4B change pump.		, , , ,	o ber 6 IO	J spm.	
5-11-80	Did not						
5-12-80	No Repor	t					
5-13-8	Pump	stuck - down 24	hrs.				····
5-14-	-80 Pull	ed pump, tbg. 1	leak.				···
5-15	-80 Pull	ed out of hole	14/+4-		<u>.</u>		
		1016	W/ TDa. Cha.	Chad C			The second second

5-17-80 GIH w/2-7/8" & set pkr 12,299', tst 3000 psi. O.K. SIFN.

5-18-80 Pull down pump. Ran 2-1/16 & install well head. Put well to circ.

5-19-80 Circ. 24 hrs.

5-20-80 24 hrs, prod. No gauge.

5-21-80 Prod 0 BO & 0 BW in 18 hrs. No fluid entry. CI well.

5-22-80 Pull pump-flowed 53 BO & o BW.



()	Make reports	s complete,	such as description of casi asing (as, 7"), "Contractor,"	ing Show, as soon as known, name of "Shot," "Acidized," etc.	contractor, type of rig, c	and kind of fuel
GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL		

Ute 1-4A3 4-1S-3W, Duchesne Co., UT .825328 AFE #82844

1-27-82 Resuming reports from Inactive Status of 6-2-80. Report for 6-2-80 as follows: Well closed in. AFE previously reported complete. DROP.

Lease Name		<u>Field</u>	Section	Township	Range	County	State
Tomlinson/Federal 1-	25A2	Bluebell	25	1S	2W	Duchesne	UT
Uintah-Ouray/Tribal	1-1A3	Bluebell	1	1S	3W	Duchesne	ŪŤ
Urruty 1-34A2		Bluebell	34	1S	2W	Duchesne	UT
Utah S/F 1-24B1		Bluebell	24	2S	1W	Uintah	ŪŤ
Utah State Lnd. Bd.	1-11B1	Bluebell	11	2S	1W	Duchesne	UT
₩ Ute County 1-20C4		Altamont	20	3S	4W	Duchesne	UT
Ute Tribal 1-1C4		Altamont	1	3S	4W	Duchesne	UT
Ute Tribal 1-13B3		Bluebell	13	2S	3W	Duchesne	ŬŤ
Ute Tribal 1-15D4		Undesignated	15	4S	4W	Duchesne	UT
Ute Tribal 1-20		Altamont	20	4 S	6W	Duchesne	ŬŤ
Ute Tribal 1-20Z3		Bluebell	20	1N	2W	Duchesne	ŬŤ
Ute Tribal 1-21D3		Bridgeland	21	45	3W	Duchesne	UT
Ute Tribal 1-21Z2		Bluebell	21	1S	2W	Duchesne	ÜŤ
Ute Tribal 1-27D3		Bridgeland	27	4 S	3W	Duchesne	UT
Ute Tribal 1-28		Altamont	28	4S	6W	Duchesne	ŬŤ
Ute Tribal 1-28D3		Bridgeland	28	4S	3W	Duchesne	ŬŤ
Ute Tribal 1-9D4		Duchesne		45	4W	Duchesne	UT
Ute Tribal 3-5E3		Antelope Creek	9 5	5S	3W	Duchesne	UT
Ute Tribal 5-29E3		Antelope Creek	29	5S	3W	Duchesne	ŬŤ
Ute 1-10A3		Altamont	10	15	3W	Duchesne	ŬŤ
Ute 1-13B3		Bluebell	13	2S	3W	Duchesne	ŬŤ
Ute 1-2A3		Bluebell	2	15	3W	Duchesne	UT
Ute 1-2C5		Altamont	2	3S	5W	Duchesne	ŬŤ
Ute 1-20Z2		Bluebell	20	1N	2W	Duchesne	ŬT
Ute 1-22B1		Altamont	22	45	6W	Duchesne	UT
Ute 1-3A3		Altamont	3	1S	3W	Duchesne	ŬŤ
Ute 1-4A3		Altamont	4	15	3W	Duchesne	ŬŤ
Ute 1-5C5		Altamont	5	3\$	5W	Duchesne	UT
Voda Ute 1-4C5		Altamont	4	3\$	5W	Duchesne	ŬŤ
Voda, Josephine 2-19	-C5	Altamont	19	3S	5W	Duchesne	ŬŤ
Voda, Josephine 1-19-		Altamont	19	3\$	5W	Duchesne	UT
Whiton Federal 1-19-		Gypsum Hills	19	8\$	21E	Uintah	UT
Wonsits Unit #10		Wonsits WV		88	22E	Uintah	UT
Wonsits Unit #11		Wonsits WV	5 5	8\$	22E	Uintah	UT
Wonsits Unit #13		Wonsits WV	6	88	22E	Uintah	UT
Wonsits Unit #14		Wonsits WV	6	88	22E	Uintah	UT
Wonsits Unit #15		Wonsits WV	6	88	22E	Uintah	UT
Wonsits Unit #2		Wonsits WV	29	7S	22E ,	Uintah	ŬŤ
					_ ·- - ,		· ·

06/27/85 leases gulf operated/file2

Gulf Oil Exploration and Production Company

L. G. Rader PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619 Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

GAS & MI

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely

L. G. Rader

KWR/mdb

Attachments





CENEL

1120 1940

KENNETH R. HUDDLESTON President

January 13, 1986

DIVISION OF U. GGAS & MINING

Division of Oil, Gas and Mining State of Utah 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, Utah 84180-1203

Pe: Change of Operator Bluebell-Altamont Fields, Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

THE BOIND IS UNDER THE PENNZOIL NAME, AND THEREFORE PENNZOIL IS SHOWN AS OPERATOR ON UDOGM RECORDS.

John 25-86

PROVEN PROPERTIES, INC.

Chevron U.S.A. Wells Sold to Proven Properties Inc., P.O. Box 2049, Houston, Texas 77252-2049, Effective December 1, 1985

Entity No.	Well Name
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

Entity No.	Well Name
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480 -	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

Entity No.	Well Name
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575 /5320 4/	Ute 1-4A3 430/3 30806 10576
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

Entity No.	Well Name
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

Entity No.	Well Name		
05810	State 3-18A1		
05815	R G Dye U-1-29A1		
05820	Summerell E U 1-30A1		
05825	L L Pack 1-33A1		
05835	Mobilute Trbl 11-6A2		
05836	Ute Tribal #2-7A2		
05840	Doug Brown 1-4A2		
05845	Lamicq-Urty U 4-5A2		
05850	Mobil-Ute Trl 1-7A2		
05855	Lamicq-Urty 2-A2		
05860	Ut St U 1-10A2		
05865	Sprgfld M/B/U 1-10A2		
05870	L Boren U 2-11A2		
05875	Norman Knd/ U 1-12A2		
05876	Clyde Murray 1 (2-2C)		
05877	Blanchard Fee 1-3A2		
05878	Utah State 1		
05880	Olsen U 1-12A2		
05885	Fly/Dia 1 Boren 1 (2-14C)		
05890	Ute Tribal 3-18A2		
05895	Ute Tribal 4-19A2		
05900 -	L Boren U 5-22A2		
05905	L Boren U 4-23A2		
05910	Ute Tribal 5-30A2		
05915	Ute Allotted 2–18A3		

Entity No.	Well Name	
05920	P. Bekstd U 1-30A3	
05925	Ute Tribal 10-13A4	
05930	Karl Shisler U 1-3B1	
05935	C. B. Hatch 1-5B1	
05940	Norling St. U 1-9B1	r Age
05945	H.G. Coltharp 1-15B1	
05950	George Murray 1-16B1	
05960	E.H. Buzz U 1-11B2	
05965	D.L. Galloway 1-14B2	
05970	State Pickup 1-6B1E	
05975	Mobil-Lami. Ur 1-8A2	
09895	Rachel Jensen 2-16C5	

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810406

WE HAVE A CORRECTED PLAT IN

THE SICE; HOWEVER, THE CORRECTED SOOTAGES

ARE NOT, USED ON ANY OF THE REPORTS

WHAT SOOTAGES SHD WE USE?

Please use the corrected fortages,

with "comments".



The state of the s

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ● (801-538-5340)

Operator name and address:				 ,	
PENNZOTE EXPLOR & PROD GO PENNZO! COMPANY P. O BOX 2967,25TH FL. HOUSTON TX 77252 2967 ATTN: WILBURN LUNA MARTIN Wilson			Utah Account No. N2885 Report Period (Month/Year) 6 / 87 Amended Report		
Well Name	Producing		Production Volume	To AMEGE	Water (BBL)
API Number Entity Location MAUREL TAYLOR FEE #1-36A2 +301330143 05525 018 02W 36	Zone WSTC	Oper 22	618 Oil (BBL)	Gas (MSCF) 464	1753
FODD USA ST 1-2B1 +304730167 05530 02S 01W 2	GR-WS	0	0	77	• •
FOMLINSON FED 1-25A2 +301330120 05535 01S 02W 25	WSTC	30	3809	7267	10//
UNTA OURAY TRBLI-143 4301330132 05540 018 03W 1	WSTC	2	92	69	100
JRRUTY 1-34A2 4301330149 05545 018 02W 34	WSTC	•	-6-	0	Ð
JT ST FED 1-2481 4304730220 05550 02S 01W 24	GR-WS	30	774	490	/262
JT ST L/B 1-11B1 4304730171 05555 028 01W 11	GR-WS	28	105	130	560
UTE 1-2A3 4301330409 05560 01S 03W 2	WSTC	28	374	140	560
UTE 1-205 4301330392 05565 03S 05W 2	wstc ⁻	3	aa	*	15
UTE 1-443 4301330306 05575 018 03W 4	WSTC	-6		•	&
UTE 1-505 4301330260 05580 038 05W 5	WSTC	4	-3>	4	€
UTE 1-10A3 4301330319 05585 01S 03W 10	WSTC	30	309	253	300
UTE 1-20Z2 4301330378 05590 OIN 02W 20	WSTC	29	1107	596	1720
	7	TOTAL	7210	9409	728/
Comments (attach separate sheet if nece	ssary)			<u>-</u>	
	······································		<u> </u>		
				nu Aug I	1987
have reviewed this report and certify the	intormation	i to be	accurate and complete.	Telephone 115	٠ ما



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

RECEIVED

AUG 4 1987

DIVISION OF OIL GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson

Onshore Accounting

mh/dcw

32

SUNDRY NOTICE OF NAP HANGE EXHIBIT A

ENTITY	LEASE NAME	LEGAL	API	REMARKS
NUMBER	•	DESC.	#	
		·		- 1/2
5470	ROBERTSON UTE 1-2B2	2S 2W 2	4301330225	WSTC/GRRV
5472	ROBERTSON UTE 2-2B2	2S 2W 2	4301330921	
5475	ROBERTSON UTE ST 1-12B1	2S 1W 12	4304730164	
V5480	SALERATUS WASH 1-7C5	3S 5W 7	4301330098	0
> 5485	SHRINE HOSPITAL 1-10C5	3S 5W 10	4301330393	W3TC
5490	ALBERT SMITH 1-8C5	3S 5W 8	4301330245	
5495	ALBERT SMITH 2-8C5	3S 5W 8	4301330543	
5500	SMITH BROADHEAD 1-9C5	3S 5W 9	4301330316	
>5505	DAVID SMITH UTE 1-6C5	3S 5W 6	4301330163	110 an V
5510	JOSEPH SMITH 1-17C5	3S 5W 17	4301330188	WSTC
5515	SMITH UTE 1-18C5	3S 5W 18	4301330142	WSTC V
5520	ST LANDBOARD 1-35A1	1S 1W 35	4304730182	
5525	MAUREL TAYLOR 1-36A2	1S 2W 36	4301330143	
5530	TODD USA ST 1-2B1	2S 1W 2	4304730167	
>5535	TOMLINSON 1-25A2	2S 2W 25	4301330120	
5540	UINTAH OURAY 1-1A3	1S 3W 1	4301330132	
> 5545	URRUTY 1-34A2	1S 2W 34	4301330149	
5550	UTAH ST FEDERAL 1-24B1	2S 1W 24	4304730220	
5555	UT ST LANDBCARD 1-11B1	2S 1W 11	4304730171	
5560	UTE 1-2A3	1S 3W 2	4301330409	
5565	UTE 1-2C5	3S 5W 2	4301330392	
5575	UTE 1-4A3	1S 3W 4	4301330306	
5580	UTE 1-5C5	3S 5W 5	4301330260	
5585	UTE 1-10A3	1S 3W 10	4301330319	
5590	UTE 1-20Z2	1N 2W 20	4301330378	
5605	UTE TRIBAL 1-13B3	2S 3W 13	4301330251	
V5610	UTE 1-21Z2	1N 2W 21	4301330148	_
5620	UTE COUNTY 1-20C4	3S 4W 20	4301330170	
5645	JOSEPHINE VODA 1-19C5	3S 5W 19	4301330382	WSTC
5650	JOSEPHINE VODA 2-19C5 VODA UTE 1-4C5	3S 5W 19 3S 5W 4	<u>4301330553</u> 4301330283	10010
5655	WOODWARD FED 1-21A2	1S 2W 21	4301330130	
>5665 5666	DILLMAN 2-28A2	15 2W 21 15 2W 28	4301330821	
5675	CR AMES 1-23A4	1S 4W 23	4301330375	
5680	FEDERAL 1-28	5S 19E 28	4304730175	_
5685	FEDERAL 1-27	5S 19E 27	4304730175	WSTC
5695	STATE 1-7B1E	2S 1E 7	4304730180	MOTO
5700	UTE TRIBAL 6-7B3	2S 3W 7	4301330211	
5705	UTE 1-6B3	2S 3W 6	4301330136	
5710	L. TIMOTHY 1-10B1	2S 1W 10	4301330287	WSTC
5715	UTE TRIBAL 9-4B1	2S 1W 4	4301330194	WSTC
5720	BENNION 1-25A4	1S 4W 25	4301330060	
5725	HARTMAN 1-31A3	1S 3W 31	4301330093	
5730	UTE TRIBAL 7-24A3	1S 3W 24	4301330203	
5735	UTE 2-12A3	1S 3W 12	4301330042	GREV
₹5740	L. BOREN 1-24A2	1S 2W 24	4301330084	
5745	LAMICQ URRUTY 3-17A2	1S 2W 17	4301330099	
5750	L. BOREN 6-16A2	1S 2W 16	4301330123	
5755	L. BOREN 3-15A2	1S 2W 15	4301330086	
5760	VIRGIL MECHAM 1-11A2	1S 2W 11	4301330009	_
5765	STATE 2-35A2	1S 2W 35	4301330156	
5770	HARMSTON 1-32A1	1S 1W 32	4301330224	WSTCV
5775	BLANCHARD 2-3A2	1S 2W 3	4301330008	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OUR CAS AND MINING

DIVISION OF OIL, G	AS, AND MIN	ยทา ผู้นี้โดเขาป	OF		
SUNDRY NOTICES AND F	PEPORTS O	N WELLS	ांगाला क	F INDIAN, ALLOTTER	OR TRIBE NAME
(Do not use this form for proposals to drill or to confident to the confidence of th	ieepen or plug bac	ck to a different reservoir.		•	
I. OIL JUAS				UNIT AGREEMENT NAM	(3)
WELL WELL OTHER 2. NAME OF OPERATOR		4.11 	8. 1	PARM OR LEASE NAM!	
Pennzoil Company U	tah Acct. #	* N0705		See Attache	
P.O. Box 2967 Houst	ton, TX 77	7252-2967	9.	WELL NO.	
 LOCATION OF WELL (Report location clearly and in accor See also space 17 below.) 	dance with any St	tate requirements.*	10.	FIELD AND POOL, OR	WILDCAT
See Attached List of	Wells		11.	Rluehell/A	
000 //0000//00 2:30 0/				AURYRY OR AREA	
A AD ANIMOSO LIS NUMBERONS (Show whether DF, B	T (T etc.)	12.	COUNTY OR PARISH	18. STATE
14. API NUMBER 15. HEVATIONS (Show whether by, a	1, 64, 466.)	Du	chesne &	Utah
6. Check Appropriate Box 1	o Indicate Na	ture of Notice, Report			
NOTICE OF INTENTION TO:	1		THEUDERED	REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CAS	ING	WATER SHUT-OFF		REPAIRING W	ELL.
FRACTURE TREAT MULTIPLE COMPLET		FRACTURE TREATMENT	·	ALTERING CA	SING
SHOOT OR ACIDIZE ABANDON*		SHOOTING OR ACIDIZII	4G	Abandon Men	•
REPAIR WELL CHANGE PLANS		(Other) (Note: Report	results of m	uitiple completion o Report and Log for	n Weil
(Other) Operator Name Change 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stroposed work. If well is directionally drilled, give	tute all pertinent				
Production Company, effect See Attached List of wells	ive June 1,	, 1988.	OIL AN	ND GAS	·
			JRB	GLH	
		T	DTS	SLS	
		, t	TAS	1	
		(1	7,13		
		L			
			() - MIC	FILE	
				-EII G	
			3. *	FILE	
18. I hereby certify that the foregoing is true, and correct					
SIGNED / ways . San felipso	TITLEWeste	ern Div. Product	ion Mgr	·DATE 6	9-88
(This space for Federal or State office use)					
APPROVED BY	TITLE			DATE	
CONDITIONS OF APPROVAL, IF ANY:					

STATE OF UTAH DEPARTMENT NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

d. Lasse Designation and Serial Number
14-20-H62-1546

		7. Indian Allottee or Tripe Name
SUNDRY NOTICES AND REPORTS		Ute
Do not use this form for proposals to drill new wests; deepen existing wells; oct use APPLICATION FOR PERMIT—for such p		3. Unit or Communitization Agreement
1. Type of Well Gas Gther (specify) Well Gui Well		9. Well Name and Number
2. Name of Operator		Ute 1-4A3
Medallion Exploration	 	10. API Well Number 43-013-3 036 30306
3. Address of Operator	4. Telephone Number	11. Field and Pool, or Wildcat
2091 E. 4800 S. Suite 22 SLC Utah 84117	(801) 277-0801	Altamont
Footage :	County	: Duchesne
QQ. Sec. 7., 9., M. Sec. 4, T1S, R3W	Stare	: UTAH
12 CHECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE: REPO	RT, OR OTHER DATA
NOTICE OF INTENT (Submit in Outplicate)		QUENT REPORT Original Form Quiy)
X Abandonment	Abandonment .	New Construction
Casing Repair Pull or Alter Casing	Casing Sepair	Puil or Alter Casing
Change of Plans Recompletion	Change of Plans	Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to Injection	Vent or Flare
Fracture Treat Vent or Flare	Fracture Treat	_
	_	Water Shut-Off
Multiple Completion Water Shut-Off Other	Cther	· · · · · · · · · · · · · · · · · · ·
	Date of Work Completion	
Approximate Date Work Will Start 5-01-93	_	
	Report results of Multiple Complete on WELL COMPLETION OR REC	ions and Recompletions to different reservoi
	Must be accompanied by a cem	
:3. CESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cleany state all p locations and measured and true vertical depths for all markers and zones of	ertinent details, and give pertinent dates. ertinent to this work.)	If well is directionally drilled, give subsurfac
(See attached)		MAR O 2 1993
ANOMETER BY THE STATE OF GIAN OFFICE OF OR, GAS, AND MINERS	•	DIVISION OF DIL GAS & MINING
\sim		

'4. I nereby certify that the foregoing is true and correct (),

Name & Signature RaSchelle Richens

pashelle Auchans

Tile Secretary

Date 2-22-93

State Use Only)

Step 1: MIRUSU and Allied Equipment.

- Step 2: PU 2-7/8" workstring Tbg.
- Step 3: Spot 50 sacks cement across perf 12,362' to 12,435'
- Step 4: POOH w/2-7/8 Tbg.
- Step 5: RIH and set 7-5/8". CIBP @ 12,000 and spot 100' cement on plug.
- Step 6: POOH. Spot 200' cement from 2,900' to 3,100'.
- Step 7: POOH and spot 100' cement @ surface.
- Step 8: PU 100' 3/4" pipe and cement between 7-5/8 and 10-3/4 Csg $\hat{\alpha}$ 10-3/4 and 30" Csg.
- Step 9: Let cement set for 12 to 24 Hrs. Cut off wellhead and pipe 6' below surface. Install Dry hole marker w/Co name, well description, date & Api #.
- Step 10: Reclaim and reseed location as per BIA and BLM specifications.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY FORT DUCHESNE, UTAH 84026 (801) 722-2406

Ext. 51/52/54

IN REPLY REFER TO:

Minerals and Mining

Change of Operator

CA No. 96-0062, 4-T2S-R1W, Ute Tribal 9-4B1

CA No. 96-0117, 4-T1S-R3W, Ute 1-4A3

CA No. 9C-0156, 11-T3S-R5W, Fprtime Ite 1-11C5

CA No. 96-0029; 3-T3S-R4W, 1-3C4

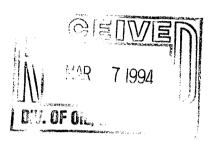
Medallion Exploration
Attention: Mr. Jake Harouny

2091 E. 4800 S., #22

Salt Lake City, UT 84117

Dear Mr. Harouny:

MAR 03 1994



We have received copies of Sundry Notice and Report on Wells (Form 3160-3) dated July 15 and 19, 1993 whereby Pennzoil Exploration has relinquished operatorship of the subject wells to Medallion effective March 1,1993, under the subject Communication Agreements (CA) listed above.

If it is the intention of Pennzoil Exploration & Production Company to relinquish CA to Medallion, we have enclosed the required Designation of Successor Operator forms to be completed by Medallion and all Communitized working interests owners. The Designation of Successor Operator form is used for all Indian Wells and Indian Leases that are involved in the Communitication Agreements.

If Pennzoil is retaining the Operatorship of the listed CA's, then Pennzoil will be held exclusively liable and responsible for all operations under the CA, including the submission of reports and payment of all rents and royalties to Minerals Management Service.

Be advised that if the Designation of Operator is submitted for approval, it does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities of any additional rents and/or royalties that may be due, or failed to be paid by the CA Operator, and/or Payor.

If you have any questions concerning the above, please contact this office.

Sincerely.

Minerals and Mining for Superintendent

Enclosure

cc:

PENNZOIL E&P COMPANY, NEOLA, UT

BLM, Vernal, UT/SLC, UT

**Mining, SLC, UT MMS-Data Management Division, Denver, CO

Energy & Minerals, Ute Indian Tribe Ute Tribe Business Committee

Ute Distribution Corporation, Roosevelt, UT

(8/901

Vame & Signature

State Use Only

RaSchelle Richens

12-13-94

Office Manager

Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

	Well File
1.	Date of Phone Call: 3-30-95 Time: 3:00
2.	DOGM Employee (name) L. CORDOVA (Initiated Call XXX) Talked to:
	Name TERESA THOMPSON (Initiated Call []) - Phone No. (801) 539-4047 of (Company/Organization) BLM/SL
3.	Topic of Conversation: RECOGNIZED OPERATOR OF ABOVE WELL?
4.	Highlights of Conversation:
	OPERATOR CHANGE FROM PENNZOIL TO MEDALLION WAS DENIED BY BLM/VERNAL BLM/VERNAL REFERRED OPERATORS TO BLM/SL FOR APPROVAL (C.A.)
	NO FORMAL DOCUMENTATION WAS EVER FILED WITH THE SL/BLM (PHONE CORRESPONDENCE ONLY PENNZOIL WANTED TO REMAIN C.A. OPERATOR, HOWEVER WANTED TO TURN OPERATIONS OF
	THE WELL OVER TO MEDALLION. BLM DENIED REQUEST.
	*3/94 BIA REQUESTED ADD'L INFO FROM MEDALLION (SEE ATTACHED) NOTHING WAS EVER SUBMITTED.

Division of Oil, Gas OPERATOR CHANGE			Routing:
	ation received by the division re item when completed. Write N/A		2- DF\$ //5 3- PL 4- FILE
xxx Change of Open ☐ Designation of	rator (well sold) f Operator	☐ Designation of Agent ☐ Operator Name Change O	5- 6-
The operator of	the well(s) listed below h	has changed (EFFECTIVE DA	TE: DENIED)
TO (new operator (address	MEDALLION EXPLORATION (5)	FROM (former operato	PENNZOIL COMPANY
	phone (<u>)</u> account no. <u>N</u> 5050		phone () account no. N 0705
Well(s) (attach ad	ditional page if needed):	*CA 96-000117	
Name: Name: Name: Name:	API:	Entity: SecEntity: Sec	Twp 1S Rng 3W Lease Type: INDIA Twp Rng Lease Type:
operator <u>//</u> 2. (Rule R61	15-8-10) Sundry or other	14192)	s been received from <u>former</u> en received from <u>new</u> operator
operating	tment of Commerce has been any wells in Utah. Is o company file number:	company registered with 1	erator above is not currently the state? (yes/no) If
(attach) comments	Telephone Documentation F	orm to this report). I anagement review of Fede	tacted regarding this change Make note of BLM status in ral and Indian well operator ough 9 below.
NA 5. Changes h listed abo		il and Gas Information Sy	stem (Wang/IBM) for each well
NA 6. Cardex fi	le has been updated for ea	ch well listed above.	
N/A 7. Well file	labels have been updated	for each well listed abov	е.
NA 8. Changes h for distr	ave been included on the bibution to State Lands and	monthly "Operator, Addres the Tax Commission.	ss, and Account Changes" memo
9. A folder placed the	has been set up for the Opere for reference during re	perator Change file, and outing and processing of	a copy of this page has been the original documents.

OPERATOR	R CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY	REVIEW
N/4/ 1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2.	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VI	ERIFICATION (Fee wells only)
Ng/1.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
,	A copy of this form has been placed in the new and former operators' bond files.
3.	The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
LEASE J	INTEREST OWNER NOTIFICATION RESPONSIBILITY
75.	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
4/2 2.	Copies of documents have been sent to State Lands for changes involving State leases.
FILMING	
1.	All attachments to this form have been microfilmed. Date: april 5 1995.
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENT	S
	?
LIE 71 / 21	25

ø.

From:

Don Staley

To:

LCORDOVA

Date:

Thursday, March 30, 1995 11:03 am

Subject:

UTE 1-4A3

Lisha,

I believe Debra spoke to you about the above well (API 43-013-30306). As I understand it, Pennzoil was the operator, Medallion tried to become the operator, the BLM didn't allow the operator change, and Pennzoil remains the operator today. Is that correct?

I am concerned that the well file doesn't contain anything to explain that Medallion failed in its attempts to become operator. In looking at the file, the last reports received were documents from Medallion regarding the plugging of the well. There is nothing to indicate that Pennzoil is still the responsible party.

Would you mind putting a short note of explanation in the file, or a copy of whatever documentation you may have showing that Pennzoil retained operatorship of the well, so there is no confusion in the future as to which company is responsible. I would appreciate it!

THANK YOU.

Don •

CC:

DEATCHEL

* Midellion filed monthly prod. E. disp. reports 5/93, 7/93-12/93, 1/94-12/94 * Redd PA Sundry from Midellion 3/28/95 x#. 11/12/94.



United States Department of the Aterior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY FORT DUCHESNE, UTAH 84026 (801) 722-2406

Ext. 51/52/54

MAR 03 1994

IN REPLY REFER TO:

Minerals and Mining

Change of Operator

CA No. 96-0062, 4-T2S-R1W, Ute Tribal 9-4B1

CA No. 96-0117, 4-T1S-R3W, Ute 1-4A3 43-0/3-3030L

CA No. 9C-0156, 11-T3S-R5W, Fprtime Ite 1-11C5

CA No. 96-0029; 3-T3S-R4W, 1-3C4

Medallion Exploration

Attention: Mr. Jake Harouny

2091 E. 4800 S., #22

Salt Lake City, UT 84117

Dear Mr. Harouny:

We have received copies of Sundry Notice and Report on Wells (Form 3160-3) dated July 15 and 19, 1993 whereby Pennzoil Exploration has relinquished operatorship of the subject wells to Medallion effective March 1,1993. under the subject Communization Agreements (CA) listed above.

If it is the intention of Pennzoil Exploration & Production Company to relinquish CA to Medallion, we have enclosed the required Designation of Successor Operator forms to be completed by Medallion and all Communitized working interests owners. The Designation of Successor Operator form is used for all Indian Wells and Indian Leases that are involved in the Communitication Agreements.

If Pennzoil is retaining the Operatorship of the listed CA's, then Pennzoil will be held exclusively liable and responsible for all operations under the CA, including the submission of reports and payment of all rents and royalties to Minerals Management Service.

Be advised that if the Designation of Operator is submitted for approval, it does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities of any additional rents and/or royalties that may be due, or failed to be paid by the CA Operator, and/or Payor.

If you have any questions concerning the above, please contact this office.

Sincerely,

Minerals and Mining for Superintendent

Enclosure

cc:

PENNZOIL E&P COMPANY, NEOLA, UT BLM, Vernal, UT/SLC, UT

Division of Oil, Gas, & Mining, SLC, UT MMS-Data Management Division, Denver, CO

Energy & Minerals, Ute Indian Tribe
Ute Tribe Business Committee
Ute Distribution Corporation, Roosevelt

Ute Distribution Corporation, Roosevelt, UT

Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

Rou	Well FileRng(API No.)	(Return Date) (To - Initials)	Oper.Chinge
1.	Date of Phone Call:7-8-93	Time: _ 9	:00
2.	Talked to:		
	Name Teresa Thompson	(Initiated Call []) - Ph	none No. <u>(801) 539-4047</u>
	of (Company/Organization)		
3.	Topic of Conversation: Suna for wells involved in a	loves stamped Accepter	d by "Vernal/B/m"
4.	Highlights of Conversation:	1 1 /	1 1 1
	Sundries were a coepted	in error, should he	ave been denied.
	- 5 he will notify the Ver	nal office.	
	* 930826 Btm/s.f Tryin	g to resolve.	
	¥ 93 1025 "	V	
	* 93/2/5 Tenesa / 5.4./B	4m	
	will not allow Pennzoil to	remain C.A. operator,	yet allow Medallion
	to operate the wells. any	agreements between	the 2 operators
	In that effect the Box	a will not be a part of	f. They consider
	fo that effect, the Bin Pennzoil C.A. operator as	nd responsible for a	Il activity conducted
	within the C.A. (57		
	* 93/216 Temsa / 5/-8/m	"DOSM MILIVINA Prod	1 i. disp. from Medallion,
	most from 3/93 to Current."		
	THE TOURS OF THE PROPERTY OF THE PERSON OF T		

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353 - 4397

Don Staley

Utah Div. O.G. & M

Subject: Pennzoil - Medallion Transaction

DIVIGION OF

Dear Don:

Find attached, as you requested, complete list of wells in the Pennzoil - Medallion deal.

OPERATORSHIP CHANGE FROM PENNZOIL TO MEDALLION

MEDALLION V	VELLS					
					SUNDRY TO	
WELL	NO.	STATUS	FED LSE NO	CA NUMB	CHANGE	REASON IF DENIED
					OPERATOR	
FEDERAL	1-27E19	PROD	UTU0143511	NRM867	ACCEPTED	
	1-28E19	PROD	UTU0143512	NRM827	ACCEPTED	
BASTIAN	1-7A1	DRL	FEE	9657	ACCEPTED	
YACK	1-7A1	PROD	FEE	9657	ACCEPTED	
DYE	1-29A1	SI	FEE	96109	ACCEPTED	
SUMMERAL	1-30A1	SI	FEE	NW625	ACCEPTED	
HARMSTON	1-32A1	SI	FEE	9693	ACCEPTED	
BLANCHARD	1-3A2	SI	FEE		ACCEPTED	
BLANCHARD	2-3A2	SI	FEE		ACCEPTED	
URRUTY	1-8A2	SI	FEE		ACCEPTED	
HAMBLIN	1-26A2	SI	FEE		ACCEPTED	
ANDERSON	1-28A2	SI	FEE		ACCEPTED	
URRUTY	1-34A2	SI	FEE		ACCEPTED	
UINTAH OURAY		SI	14-20-H62-1543		DENIED	UTE TRIBE W.O. BOND FROM MEDALLION
UTE	1-2A3	SI	14-20-H62-1544		DENIED	UTE TRIBE W.O. BOND FROM MEDALLION
UTE	1-4A3		14-20-H62-1546		DENIED	BLM ONLY ACKNOW, 1 OPER, WITHIN CA
UTE	1-10A3		14-20-H62-1547		DENIED	BLM ONLY ACKNOW. 1 OPER. WITHIN CA
BECKSTEAD	1-30A3	SI	FEE	00121	ACCEPTED	
STATE PICKUP	1-6B1E	SI	STATE		ACCEPTED	
STATE	1-7B1E	SI	FEE		ACCEPTED	
UTE	9-4B1	SI	14-20-H62-1969	9662	DENIED	BLM ONLY ACKNOW, 1 OPER, WITHIN CA
LAMICQ	1-6B1	SI	FEE	0002	ACCEPTED	
UTAH ST LDBRI		SI	FEE		ACCEPTED -	
JENKINS	1-23B1	SI	FEE		ACCEPTED	
UTAH ST FED	1-24B1	SI	STATE	NRM920	ACCEPTED -	
ROBERTSON U	1-2B2	SI	FEE	9682	ACCEPTED -	
MARGUERITE	1-8B2	SI	FEE	96102	ACCEPTED-	
MEAGHER	1-9B2	SI	FEE	9C125	ACCEPTED -	
REESE	1-10B2	SI	FEE	30123	ACCEPTED	
REESE	2-10B2	SI	FEE		ACCEPTED	
BUZZI	1-11B2	SI	FEE		ACCEPTED	
EVANS UTE	1-17B3	SI	FEE	96104	ACCEPTED -	
MYRIN RANCH	1-17B3	SI	FEE	9660	ACCEPTED	
DUCHESNE CO.	1-3C4		14-20-H62-2373		ACCEPTED	
G. MURPHY	1-6C4	SI	FEE	. 3023	ACCEPTED	
DUCH. CO. UTE		SI	FEE		ACCEPTED	
MOON	1-30C4	SI		/R49I846780		
UTE	1-2C5		14-20-H62-2386		DENIED	BLM ONLY ACKNOW. 1 OPER. WITHIN CA
VODA UTE	1-2C5	SI	FEE	96121	ACCEPTED	BEW CITET / COUNCIL TO CE EL CONTINUE DE
UTE	1-4C5		14-20-H62-2387	30121	ACCEPTED	
DAVID SMITH	1-6C5	SI	FEE	9653	ACCEPTED -	
	1-6C5		14-20-H62-2390		DENIED	BLM ONLY ACKNOW. 1 OPER. WITHIN CA
FORTUNE UTE			FEE	30 100	ACCEPTED	DENI CIVET ACRES VI. 1 OF ETC. VITTING OA
J. VODA	2-19C5	SI			ACCEPTED -	
UTE	1-20Z2		14-20-H62-1537			
UTE	1-21Z2		14-20-H62-1538		ACCEPTED -	BLM ONLY ACKNOW. 1 OPER. WITHIN CA
SPR HOLLOW	2-34Z3		14-20-H62-1480		DENIED	BLM ONLY ACKNOW. 1 OPER. WITHIN CA
SPR HOLLOW	4-36Z3	SI	14-20-H62-1482	89/0312/0	DENIED	DLIVI UNLT AUKINUVA. I OPER. WITTIIN CA

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353 - 4397

7/1/93

Lisha Cordova Utah DOGM

Subject: Pennzoil - Medallion Transaction

Dear Lisha:

As we discussed, please review the attached and call me for update.

Let's get this thing taken care of. I'll help any way I can!

Thanks

* Referred me to Fritts Rosenberger (7137546-6681.

BECEIVED

JUL 0 6 1993

DIVISION OF OIL GAS & MINING

UNITED TATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND				
SUNDRY NOTICES AND REPOR Do not use this form for proposals to drill or de Use "APPLICATION FOR PERMI"	5. Lease Designation and Serial No. 1420H621546 6. If Indian, Allottee or Tribe Name Ute Tribal			
SUBMIT IN TR	RIPLICATE	7. If unit or CA, Agreement Designation		
1. Type of Well	PEOPLE	96 11 7		
X Oil Well Gas well Other	RECEIVED	8. Well Name and No.		
2. Name of Operator	MAY 1 2 to-	UTE 1-4A3		
Pennzoil Exploration and Production Compa	ny 7 3 1993	9. API Well No.		
3. Address and Telephone No.	FIELDOCTION	43 01330306		
	4053 (801) 353-43-49-WFFICE	10. Field and Pool, or Exploratory Area Bluebell-Wasatch		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State		
1382' FNL AND 923' FEL OF SECTION 4,	F1S, R3W	Duchesne, Utah		
12 CHECK APPROPRIATE BOX(s) TO IN	DICATE NATURE OF NOTICE, REPORT, OR OT	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Abandonment	Change of Plans		
	Recompletion	New Construction		
X Subsequent Report	Plugging Back	Non-Routine Fracturing		
	Casing repair	Water Shut-off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
	X Other CHANGE OF OPERATORSHIP	Dispose Water		
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
 Describe Proposed or Completed Operations (Clearly state all pertinent de drilled, give subsurface locations and measured and true vertical d 	tails, and give pertinent dates, including estimated date of starting any proposed work spths for all markers and zones pertinent to this work)			
PENNZOIL RETAINS OWNERSHIP OF THE C	OMMUNITIZATION AGREEMENT,			
HOWEVER RESIGNS OPERATORSHIP OF SAID WELL.				

DECENVED

JUL 0 6 1993

RECEIVED,

DIVISION OF C!L GAS & MINING

		C!L GAS & MINING		
14. I hereby certify that the foregoing is true and correct Signed	Title	Petroleum Engineer	Date	MAR. 29, 1993
(This space of Federal or State office use.) Approved by Conditions of approval, if any:	Title		Date	MAY 1 1 1993
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to to any matter within its jurisdiction.	o make to any depar	tment of the United States any false, fiotitious or fraudulent statements o	u representations as	

DEPARTMENT OF NATURAL RESOURCE				
	I or code a contribution and Saliai Milmus,			
DIVISION OF OIL, GAS AND MINING				
The second secon	7, Indian Allottee or Tribe Name			
SUNDRY NOTICES AND REPORTS OF	N WELLS UTE			
Do not use this form for proposals to drill new wells; deepen existing wells; or to rest				
Use APPLICATION: FOR PERMIT—for such propos	CA96117			
1. Type of Well State Gas	9. Well Name and Number			
Well Well "	UTE 1-4A3			
2. Name of Operator	10. API Weil Number			
MEDALLION EXPLORATION	4301330306			
3. Address of Operator	4. Telephone Number 11. Field and Pool, or Wildcat			
	7 801-277-0801 ALTAMONT			
5. Location of Well				
Footage :	County: DECUTE CARE			
QQ, Sec. T., R., M. : NENE, SEC. 4, T1S, R3W	State : UTAH			
12: CHECK APPROPRIATE BOXES TO INDICATE NA	MURE OF NOTICE: REPORTS OR OTHER DATA			
NOTICE OF INTENT	SUBSEQUENT REPORT			
(Submit in Duplicate)	(Submit Original Form Only)			
Abandonment New Construction	Abandonment • New Construction			
Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Conversion to Injection Shoot or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut-Off	Casing Repair Pull or Alter Casing			
Change of Plans Recompletion .	Change of Plans Shoot or Acidize			
Conversion to Injection Shoot or Acidize	Conversion to Injection Vent or Flare			
Fracture Treat	Fracture Treat Water Shut-Off			
Multiple Completion Water Shut-Off	The state of the s			
X Other CHANGE OF OPERATORSHIP				
CIZIOD OF CHARITOGRAFIE	Date of Work Completion			
Approximate Date Work Will Start	Sale of Work Completion			
	Report results of Multiple Completions and Recompletions to different reservoirs			
,	on WELL COMPLETION OR RECOMPLETION AND LOG form.			
	 Must be accompanied by a cement verification report. 			
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertin	ent details, and give pertinent dates. If well is directionally drilled, give subsurface			
locations and measured and true vertical depths for all markers and zones pertir	nent to this work.)			
PERMITTE MADOU 1 1002 NUMBER TON THE	DISTON LITT. LOCAL DECOME			
EFFECTIVE MARCH 1, 1993, MEDALLION EXPLO				

AS THE OPERATOR OF THE REFERENCED WELL WITH FULL COMPLIANCE WITH THE FEDERAL GOVERNMENT REGULATIONS. MEDALLION WILL ALSO ADHERE TO THE TERMS OF COMMUNITIZATION AGREEMENT UNDER ITS STATEWIDE CASH BOND.

	MAR 2 9 1995
	DIVISION OF OIL GAS & MINING
Name & Signature A. MA (b)	Title OPERATIONS Date 2/25/93
(State Use Only)	